

CLASS II AIR QUALITY PERMIT

DRAFT PERMIT No.97040

PERMITTEE:	Schuff Steel Company
FACILITY:	Schuff Steel - Flagstaff
PLACE ID:	349
DATE ISSUED:	Date Pending
EXPIRY DATE:	Date Pending

SUMMARY

This Class II is issued to Schuff Steel Company, the Permittee, for the continued operation of a steel building component fabrication facility. The facility is located at 5055 Ken Morey Drive, Bellemont, Coconino County, AZ 86015. This permit renews and supersedes Permit No. 70280.

A Class II permit is required as because the facility is subject to National Emission Standards for Hazardous Air Pollutants (NESHAP) 40 CFR 63 Subpart XXXXXX for Metal Fabrication and Finishing Source Categories.

This permit is issued in accordance with Arizona Revised Statutes (ARS) 49-426. It contains requirements from Title 18, Chapter 2 of the A.A.C. and Title 40 of the Code of Federal Regulations (CFR). All definitions, terms, and conditions used in this permit conform to those in the A.A.C. R18-2-101 et. seq. (A.A.C.) and Title 40 of the CFR, except as otherwise defined in this permit.

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ATTACHMENT "A": GENERAL PROVISIONS

I. PERMIT EXPIRATION AND RENEWAL

- A. This permit is valid for a period of five (5) years from the date of issuance.
[ARS § 49-426.F, A.A.C. R18-2-306.A.1]
- B. The Permittee shall submit an application for renewal of this permit at least six (6) months, but not more than eighteen (18) months, prior to the date of permit expiration.
[A.A.C. R18-2-304.D.2]

II. COMPLIANCE WITH PERMIT CONDITIONS

- A. The Permittee shall comply with all conditions of this permit including all applicable requirements of the Arizona Revised Statutes (A.R.S.) Title 49, Chapter 3, and the air quality rules under Title 18, Chapter 2 of the Arizona Administrative Code. Any permit noncompliance is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or for denial of a permit renewal application. In addition, noncompliance with any federally enforceable requirement constitutes a violation of the Clean Air Act.
[A.A.C. R18-2-306.A.8.a]
- B. It shall not be a defense for a Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
[A.A.C. R18-2-306.A.8.b]

III. PERMIT REVISION, REOPENING, REVOCATION AND REISSUANCE, OR TERMINATION FOR CAUSE

- A. The permit may be revised, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a permit revision, revocation and reissuance, termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
[A.A.C. R18-2-306.A.8.c]
- B. The permit shall be reopened and revised under any of the following circumstances:
1. The Director or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; and
[A.A.C. R18-2-321.A.1.c]
 2. The Director or the Administrator determines that the permit needs to be revised or revoked to assure compliance with the applicable requirements.
[A.A.C. R18-2-321.A.1.d]
- C. Proceedings to reopen and issue a permit, including appeal of any final action relating to a permit reopening, shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable. Permit reopenings shall not result in a resetting of the five-year permit term.
[A.A.C. R18-2-321.A.2]

IV. POSTING OF PERMIT

- A.** The Permittee shall post this permit or a certificate of permit issuance on location where the equipment is installed in such a manner as to be clearly visible and accessible. All equipment covered by this permit shall be clearly marked with one of the following:
[A.A.C. R18-2-315.A]
1. Current permit number; or
 2. Serial number or other equipment ID number that is also listed in the permit to identify that piece of equipment.
- B.** A copy of the complete permit shall be kept on site.
[A.A.C. R18-2-315.B]

V. FEE PAYMENT

The Permittee shall pay fees to the Director pursuant to ARS § 49-426(E) and A.A.C. R18-2-326.
[A.A.C. R18-2-306.A.9 and -326]

VI. EMISSIONS INVENTORY QUESTIONNAIRE

1. The Permittee shall complete and submit to the Director an emissions inventory questionnaire no later than June 1 every three years beginning June 1, 2021. At the Director's request, the Permittee may be required to complete and submit emissions inventory questionnaires in addition to the triennial emissions inventory questionnaire. The Director shall notify the Permittee in writing of the decision to require additional emissions inventory questionnaires.
[A.A.C. R18-2-327.A.1.b]
2. The emissions inventory questionnaire shall be on an electronic or paper form provided by the Director and shall include the information required by A.A.C. R18-2-327.A.3 for the previous calendar year.
[A.A.C. R18-2-327.A.3]
3. The Permittee shall submit to the Director an amendment to an emissions inventory questionnaire, containing the documentation required by A.A.C. R18-2-327.A.3, whenever the Permittee discovers or receives notice, within two years of the original submittal, that incorrect or insufficient information was submitted to the Director by a previous emissions inventory questionnaire. The amendment shall be submitted to the Director within 30 days of discovery or receipt of notice. If the incorrect or insufficient information resulted in an incorrect annual emissions fee, the Director shall require that additional payment be made or shall apply an amount as a credit to a future annual emissions fee. The submittal of an amendment shall not subject the Permittee to an enforcement action or a civil or criminal penalty if the original submittal of incorrect or insufficient information was not due to willful neglect.
[A.A.C. R18-2-327.A.4]

VII. COMPLIANCE CERTIFICATION

- A. The Permittee shall submit a compliance certification to the Director annually which describes the compliance status of the source with respect to each permit condition. The certification shall be submitted no later than September 15th, and shall report the compliance status of the source during the period between August 1st of the previous year and July 31st of the current year.
[A.A.C. R18-2-309.2.a]
- B. The compliance certifications shall include the following:
1. Identification of each term or condition of the permit that is the basis of the certification;
[A.A.C. R18-2-309.2.c.i]
 2. Identification of the methods or other means used by the Permittee for determining the compliance status with each term and condition during the certification period;
[A.A.C. R18-2-309.2.c.ii]
 3. Status of compliance with the terms and conditions of the permit for the period covered by the certification, including whether compliance during the period was continuous or intermittent. The certifications shall identify each deviation (including any deviations reported pursuant to Condition XII.B of this Attachment) during the period covered by the certification and take it into account for consideration in the compliance certification
[A.A.C. R18-2-309.2.c.iii]
 4. Other facts the Director may require in determining the compliance status of the source.
[A.A.C. R18-2-309.2.c.iv]
- C. A progress report on all outstanding compliance schedules shall be submitted every six months beginning six months after permit issuance.
[A.A.C. R18-2-309.5.d]

VIII. CERTIFICATION OF TRUTH, ACCURACY AND COMPLETENESS

Any document required to be submitted by this permit, including reports, shall contain a certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
[A.A.C. R18-2-309.3]

IX. INSPECTION AND ENTRY

Upon presentation of proper credentials, the Permittee shall allow the Director or the authorized representative of the Director to:

- A. Enter upon the Permittee's premises where a source is located, emissions-related activity is conducted, or where records are required to be kept under the conditions of the permit;
[A.A.C. R18-2-309.4.a]

- B. Have access to and copy, at reasonable times, any records that are required to be kept under the conditions of the permit;
[A.A.C. R18-2-309.4.b]
- C. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit;
[A.A.C. R18-2-309.4.c]
- D. Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or other applicable requirements; and
[A.A.C. R18-2-309.4.d]
- E. Record any inspection by use of written, electronic, magnetic and photographic media.
[A.A.C. R18-2-309.4.e]

X. PERMIT REVISION PURSUANT TO FEDERAL HAZARDOUS AIR POLLUTANT STANDARD

If this source becomes subject to a standard promulgated by the Administrator pursuant to Section 112(d) of the Act, then the Permittee shall, within twelve months of the date on which the standard is promulgated, submit an application for a permit revision demonstrating how the source will comply with the standard.

[A.A.C. R18-2-304.D.3]

XI. ACCIDENTAL RELEASE PROGRAM

If this source becomes subject to the provisions of 40 CFR Part 68, then the Permittee shall comply with these provisions according to the time line specified in 40 CFR Part 68.

[40 CFR Part 68]

XII. EXCESS EMISSIONS, PERMIT DEVIATIONS, AND EMERGENCY REPORTING

A. Excess Emissions Reporting

[A.A.C. R18-2-310.01.A, B, and C]

1. Excess emissions shall be reported as follows:

- a. The Permittee shall report to the Director any emissions in excess of the limits established by this permit. Such report shall be in two parts as specified below:

[A.A.C. R18-2-310.01.A]

- (1) Notification by telephone or facsimile within 24 hours of the time when the Permittee first learned of the occurrence of excess emissions including all available information from Condition XII.A.1.b below.
- (2) Detailed written notification by submission of an excess emissions report within 72 hours of the notification pursuant to Condition XII.A.1.a(1) above.

- b. The report shall contain the following information:

- (1) Identity of each stack or other emission point where the excess emissions occurred;
[A.A.C. R18-2-310.01.B.1]
- (2) Magnitude of the excess emissions expressed in the units of the applicable emission limitation and the operating data and calculations used in determining the magnitude of the excess emissions;
[A.A.C. R18-2-310.01.B.2]
- (3) Time and duration, or expected duration, of the excess emissions;
[A.A.C. R18-2-310.01.B.3]
- (4) Identity of the equipment from which the excess emissions emanated;
[A.A.C. R18-2-310.01.B.4]
- (5) Nature and cause of the emissions;
[A.A.C. R18-2-310.01.B.5]
- (6) If the excess emissions were the result of a malfunction, steps taken to remedy the malfunction and the steps taken or planned to prevent the recurrence of such malfunctions;
[A.A.C. R18-2-310.01.B.6]
- (7) Steps that were or are being taken to limit the excess emissions; and
[A.A.C. R18-2-310.01.B.7]
- (8) If the excess emissions resulted from start-up or malfunction, the report shall contain a list of the steps taken to comply with the permit procedures governing source operation during periods of startup or malfunction.
[A.A.C. R18-2-310.01.B.8]

2. In the case of continuous or recurring excess emissions, the notification requirements shall be satisfied if the source provides the required notification after excess emissions are first detected and includes in such notification an estimate of the time the excess emissions will continue. Excess emissions occurring after the estimated time period, or changes in the nature of the emissions as originally reported, shall require additional notification pursuant to Condition XII.A.1 above.
[A.A.C. R18-2-310.01.C]

B. Permit Deviations Reporting

The Permittee shall promptly report deviations from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the applicable requirement contains a definition of prompt or otherwise specifies a timeframe for reporting deviations, that definition or timeframe shall govern. Where the applicable requirement does not address the timeframe for reporting deviations, the Permittee shall submit reports of deviations according to the following schedule:

1. Notice that complies with Condition XII.A above is prompt for deviations that constitute excess emissions;
[A.A.C. R18-2-306.A.5.b.i]
2. Notice regarding upset conditions, which are defined as malfunctions or breakdowns of pollution control equipment, continuous emissions monitoring systems (CEMS), or continuous opacity monitoring systems (COMS) that are submitted within two working days of discovery shall be considered prompt; and
[A.A.C. R18-2-306.A.5.b.ii]
3. Except as provided in Conditions XII.B.1 and 2, prompt notification of all other types of deviations shall be annually, concurrent with the annual compliance certifications required in Section VII, and can be submitted via myDEQ, the Arizona Department of Environmental Quality's online portal.
[A.A.C. R18-2-306.A.5.b.ii]

C. Emergency Provision

1. An "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, that require immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
[A.A.C. R18-2-306.E.1]
2. An emergency constitutes an affirmative defense to an action brought for noncompliance with technology-based emission limitations if Condition XII.C.3 below is met.
[A.A.C. R18-2-306.E.2]
3. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
[A.A.C. R18-2-306.E.3]
 - a. An emergency occurred and that the Permittee can identify the cause(s) of the emergency;
[A.A.C. R18-2-306.E.3.a]
 - b. The permitted facility was being properly operated at the time of the emergency;
[A.A.C. R18-2-306.E.3.b]
 - c. During the period of the emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and
[A.A.C. R18-2-306.E.3.c]
 - d. The Permittee submitted notice of the emergency to the Director by certified mail, facsimile, or hand delivery within two working days of the time when emission limitations were exceeded due to the emergency. This

notice shall contain a description of the emergency, any steps taken to mitigate emissions, and corrective action taken.

[A.A.C. R18-2-306.E.3.d]

4. In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.

[A.A.C. R18-2-306.E.4]

5. This provision is in addition to any emergency or upset provision contained in any applicable requirement.

[A.A.C. R18-2-306.E.5]

D. Affirmative Defenses for Excess Emissions Due to Malfunctions, Startup, and Shutdown

1. Applicability

A.A.C. R18-2-310 establishes affirmative defenses for certain emissions in excess of an emission standard or limitation and applies to all emission standards or limitations except for standards or limitations:

- a. Promulgated pursuant to Sections 111 or 112 of the Act;
[A.A.C. R18-2-310.A.1]
- b. Promulgated pursuant to Titles IV or VI of the Clean Air Act;
[A.A.C. R18-2-310.A.2]
- c. Contained in any Prevention of Significant Deterioration (PSD) or New Source Review (NSR) permit issued by the U.S. EPA;
[A.A.C. R18-2-310.A.3]
- d. Contained in A.A.C. R18-2-715.F; or
[A.A.C. R18-2-310.A.4]
- e. Included in a permit to meet the requirements of A.A.C. R18-2-406.A.5.
[A.A.C. R18-2-310.A.5]

2. Affirmative Defense for Malfunctions

Emissions in excess of an applicable emission limitation due to malfunction shall constitute a violation. When emissions in excess of an applicable emission limitation are due to a malfunction, the Permittee has an affirmative defense to a civil or administrative enforcement proceeding based on that violation, other than a judicial action seeking injunctive relief, if the Permittee has complied with the reporting requirements of A.A.C. R18-2-310.01 and has demonstrated all of the following:

[A.A.C. R18-2-310.B]

- a. The excess emissions resulted from a sudden and unavoidable breakdown of process equipment or air pollution control equipment beyond the reasonable control of the Permittee;

[A.A.C. R18-2-310.B.1]

- b. The air pollution control equipment, process equipment, or processes were at all times maintained and operated in a manner consistent with good practice for minimizing emissions;
[A.A.C. R18-2-310.B.2]
- c. If repairs were required, the repairs were made in an expeditious fashion when the applicable emission limitations were being exceeded. Off-shift labor and overtime were utilized where practicable to ensure that the repairs were made as expeditiously as possible. If off-shift labor and overtime were not utilized, the Permittee satisfactorily demonstrated that the measures were impracticable;
[A.A.C. R18-2-310.B.3]
- d. The amount and duration of the excess emissions (including any bypass operation) were minimized to the maximum extent practicable during periods of such emissions;
[A.A.C. R18-2-310.B.4]
- e. All reasonable steps were taken to minimize the impact of the excess emissions on ambient air quality;
[A.A.C. R18-2-310.B.5]
- f. The excess emissions were not part of a recurring pattern indicative of inadequate design, operation, or maintenance;
[A.A.C. R18-2-310.B.6]
- g. During the period of excess emissions there were no exceedances of the relevant ambient air quality standards established in Title 18, Chapter 2, Article 2 of the Arizona Administrative Code that could be attributed to the emitting source;
[A.A.C. R18-2-310.B.7]
- h. The excess emissions did not stem from any activity or event that could have been foreseen and avoided, or planned, and could not have been avoided by better operations and maintenance practices;
[A.A.C. R18-2-310.B.8]
- i. All emissions monitoring systems were kept in operation if at all practicable; and
[A.A.C. R18-2-310.B.9]
- j. The Permittee's actions in response to the excess emissions were documented by contemporaneous records.
[A.A.C. R18-2-310.B.10]

3. Affirmative Defense for Startup and Shutdown

- a. Except as provided in Condition XII.D.3 below, and unless otherwise provided for in the applicable requirement, emissions in excess of an applicable emission limitation due to startup and shutdown shall constitute a violation. When emissions in excess of an applicable emission limitation are due to startup and shutdown, the Permittee has an affirmative defense to a civil or administrative enforcement proceeding based on that violation,

other than a judicial action seeking injunctive relief, if the Permittee has complied with the reporting requirements of A.A.C. R18-2-310.01 and has demonstrated all of the following:

[A.A.C. R18-2-310.C.1]

(1) The excess emissions could not have been prevented through careful and prudent planning and design;

[A.A.C. R18-2-310.C.1.a]

(2) If the excess emissions were the result of a bypass of control equipment, the bypass was unavoidable to prevent loss of life, personal injury, or severe damage to air pollution control equipment, production equipment, or other property;

[A.A.C. R18-2-310.C.1.b]

(3) The air pollution control equipment, process equipment, or processes were at all times maintained and operated in a manner consistent with good practice for minimizing emissions;

[A.A.C. R18-2-310.C.1.c]

(4) The amount and duration of the excess emissions (including any bypass operation) were minimized to the maximum extent practicable during periods of such emissions;

[A.A.C. R18-2-310.C.1.d]

(5) All reasonable steps were taken to minimize the impact of the excess emissions on ambient air quality;

[A.A.C. R18-2-310.C.1.e]

(6) During the period of excess emissions there were no exceedances of the relevant ambient air quality standards established in Title 18, Chapter 2, Article 2 of the Arizona Administrative Code that could be attributed to the emitting source;

[A.A.C. R18-2-310.C.1.f]

(7) All emissions monitoring systems were kept in operation if at all practicable; and

[A.A.C. R18-2-310.C.1.g]

(8) Contemporaneous records documented the Permittee's actions in response to the excess emissions.

[A.A.C. R18-2-310.C.1.h]

b. If excess emissions occur due to a malfunction during routine startup and shutdown, then those instances shall be treated as other malfunctions subject to Condition XII.D.2 above.

[A.A.C. R18-2-310.C.2]

4. Affirmative Defense for Malfunctions During Scheduled Maintenance

If excess emissions occur due to a malfunction during scheduled maintenance, then those instances will be treated as other malfunctions subject to Condition XII.D.2 above.

[A.A.C. R18-2-310.D]

5. Demonstration of Reasonable and Practicable Measures

For an affirmative defense under Condition XII.D.2 or XII.D.3, the Permittee shall demonstrate, through submission of the data and information required by this Condition XII.D and Condition XII.A.1 above, that all reasonable and practicable measures within the Permittee's control were implemented to prevent the occurrence of the excess emissions.

[A.A.C. R18-2-310.E]

XIII. RECORDKEEPING REQUIREMENTS

A. The Permittee shall keep records of all required monitoring information including, but not limited to, the following:

1. The date, place as defined in the permit, and time of sampling or measurements;
[A.A.C. R18-2-306.A.4.a.i]
2. The date(s) any analyses were performed;
[A.A.C. R18-2-306.A.4.a.ii]
3. The name of the company or entity that performed the analyses;
[A.A.C. R18-2-306.A.4.a.iii]
4. A description of the analytical techniques or methods used;
[A.A.C. R18-2-306.A.4.a.iv]
5. The results of analyses; and
[A.A.C. R18-2-306.A.4.a.v]
6. The operating conditions as existing at the time of sampling or measurement.
[A.A.C. R18-2-306.A.4.a.vi]

B. The Permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings or other data recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.
[A.A.C. R18-2-306.A.4.b]

XIV. REPORTING REQUIREMENTS

[A.A.C. R18-2-306.A.5.a and b]

The Permittee shall submit the following reports:

- ~~A.~~ Compliance certifications in accordance with Condition VII of this Attachment.
- B.** Excess emission, permit deviation, and emergency reports in accordance with Condition XII of this Attachment.
- C.** Other reports required by any condition of Attachment "B."

XV. DUTY TO PROVIDE INFORMATION

- A. The Permittee shall furnish to the Director, within a reasonable time, any information that the Director may request in writing to determine whether cause exists for revising, revoking and reissuing, or terminating the permit, or to determine compliance with the permit. Upon request, the Permittee shall also furnish to the Director copies of records required to be kept by the permit. For information claimed to be confidential, the Permittee shall furnish an additional copy of such records directly to the Administrator along with a claim of confidentiality.

[A.A.C. R18-2-304.G and -306.A.8.e]

- B. If the Permittee has failed to submit any relevant facts or has submitted incorrect information in the permit application, the Permittee shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrected information.

[A.A.C. R18-2-304.H]

XVI. PERMIT AMENDMENT OR REVISION

The Permittee shall apply for a permit amendment or revision for changes to the facility which does not qualify for a facility change without revision under Section XVII below, as follows:

- A. Facility Changes that Require a Permit Revision;
[A.A.C. R18-2-317.01]
- B. Administrative Permit Amendment;
[A.A.C. R18-2-318]
- C. Minor Permit Revision; and
[A.A.C. R18-2-319]
- D. Significant Permit Revision.
[A.A.C. R18-2-320]

The applicability and requirements for such action are defined in the above referenced regulations.

XVII. FACILITY CHANGE WITHOUT A PERMIT REVISION

- A. Except for a physical change or change in the method of operation at a Class II source requiring a permit revision under A.A.C. R18-2-317.01, or a change subject to logging or notice requirements in Condition XVI.B, a change at a Class II source shall not be subject to revision, notice, or logging requirements under this Section.

[A.A.C. R18-2-317.02.A]

- B. The following changes may be made if the source keeps on site records of the changes according to Condition XVI.F below:

[A.A.C. R18-2-317.02.B]

1. Implementing an alternative operating scenario, including raw materials changes;
2. Changing process equipment, operating procedures, or making any other physical change if the permit requires the change to be logged;
3. Engaging in any new insignificant activity listed in A.A.C. R18-2-101.68 but not listed in the permit;

4. Replacing an item of air pollution control equipment listed in the permit with an identical (same model, different serial number) item. The Director may require verification of efficiency of the new equipment by performance tests; and
 5. A change that results in a decrease in actual emissions if the source wants to claim credit for the decrease in determining whether the source has a net emissions increase for any purpose. The logged information shall include a description of the change that will produce the decrease in actual emissions. A decrease that has not been logged is creditable only if the decrease is quantifiable, enforceable, and otherwise qualifies as a creditable decrease.
- C. The permit shield described in A.A.C. R18-2-325 shall not apply to any change made under this Section, other than implementation of an alternate operating scenario under Condition XVI.B.1.
[A.A.C. R18-2-317.02.F]
- D. Notwithstanding any other part of this Section, the Director may require a permit to be revised for any change that, when considered together with any other changes submitted by the Permittee under this Section over the term of the permit, constitutes a change under subsection A.A.C. R18-2-317.01.A.
[A.A.C. R18-2-317.02.G]
- E. A copy of all logs required under Condition XVI.B shall be filed with the Director within 30 days after each anniversary of the permit issuance date. If no changes were made at the source requiring logging, a statement to that effect shall be filed instead.
[A.A.C. R18-2-317.02.I]
- F. Logging Requirements
[Arizona Administrative Code, Appendix 3]
1. Each log entry required by a change under Condition XVI.B shall include at least the following information:
 - a. A description of the change, including:
 - (1) A description of any process change;
 - (2) A description of any equipment change, including both old and new equipment descriptions, model numbers, and serial numbers, or any other unique equipment ID number; and
 - (3) A description of any process material change.
 - b. The date and time that the change occurred.
 - c. The provisions of Condition XVI.B that authorizes the change to be made with logging.
 - d. The date the entry was made and the first and last name of the person making the entry.

2. Logs shall be kept for five (5) years from the date created. Logging shall be performed in indelible ink in a bound log book with sequentially number pages, or in any other form, including electronic format, approved by the Director.

XVIII. TESTING REQUIREMENTS

- A.** The Permittee shall conduct performance tests as specified in the permit and at such other times as may be required by the Director.

[A.A.C. R18-2-312.A]

- B.** Operational Conditions during Performance Testing

Performance tests shall be conducted under such conditions as the Director shall specify to the plant operator based on representative performance of the source. The Permittee shall make available to the Director such records as may be necessary to determine the conditions of the performance tests. Operations during periods of start-up, shutdown, and malfunction (as defined in A.A.C. R18-2-101) shall not constitute representative conditions of performance tests unless otherwise specified in the applicable standard.

[A.A.C. R18-2-312.C]

- C.** Performance Tests shall be conducted and data reduced in accordance with the test methods and procedures contained in the Arizona Testing Manual unless modified by the Director pursuant to A.A.C. R18-2-312.B.

[A.A.C. R18-2-312.B]

- D.** Test Plan

At least 14 working days prior to performing a test, the Permittee shall submit a test plan to the Director, which must include the following, in addition to all other applicable requirements, as identified in the Arizona Testing Manual:

[A.A.C. R18-2-312.B and -312.D]

1. Test duration;
2. Test location(s);
3. Test method(s); and
4. Source operation and other parameters that may affect test results.

- E.** Stack Sampling Facilities

The Permittee shall provide, or cause to be provided, performance testing facilities as follows:

[A.A.C. R18-2-312.E]

1. Sampling ports adequate for test methods applicable to the facility;
2. Safe sampling platform(s);
3. Safe access to sampling platform(s); and

4. Utilities for sampling and testing equipment.

F. Interpretation of Final Results

Each performance test shall consist of three separate runs using the applicable test method. Each run shall be conducted for the time and under the conditions specified in the applicable standard. For the purpose of determining compliance with an applicable standard, the arithmetic mean of the results of the three runs shall apply. In the event that a sample is accidentally lost or conditions occur in which one of the three runs is required to be discontinued because of forced shutdown, failure of an irreplaceable portion of the sample train, extreme meteorological conditions, or other circumstances beyond the Permittee's control, compliance may, upon the Director's approval, be determined using the arithmetic mean of the results of the other two runs. If the Director or the Director's designee is present, tests may only be stopped with the Director's or such designee's approval. If the Director or the Director's designee is not present, tests may only be stopped for good cause. Good cause includes: forced shutdown, failure of an irreplaceable portion of the sample train, extreme meteorological conditions, or other circumstances beyond the Permittee's control. Termination of any test without good cause after the first run is commenced shall constitute a failure of the test. Supporting documentation, which demonstrates good cause, must be submitted.

[A.A.C. R18-2-306.A.3.c and A.A.C. R18-2-312.F]

G. Report of Final Test Results

A written report of the results of performance tests conducted pursuant to 40 CFR 63, shall be submitted to the Director within 60 days after the test is performed. A written report of the results of all other performance tests shall be submitted within 4 weeks after the test is performed, or as otherwise provided in the Arizona Testing Manual. All performance testing reports shall be submitted in accordance with the Arizona Testing Manual and A.A.C. R18-2-312.A.

[A.A.C. R18-2-312.A and B]

H. Extension of Performance Test Deadline

For performance testing required under Condition XVII.A above, the Permittee may request an extension to a performance test deadline due to a force majeure event as follows:

[A.A.C. R18-2-312.J]

1. If a force majeure event is about to occur, occurs, or has occurred for which the Permittee intends to assert a claim of force majeure, the Permittee shall notify the Director in writing as soon as practicable following the date the Permittee first knew, or through due diligence should have known that the event may cause or caused a delay in testing beyond the regulatory deadline. The notification must occur before the performance test deadline unless the initial force majeure or a subsequent force majeure event delays the notice, and in such cases, the notification shall be given as soon as practicable.

[A.A.C. R18-2-312.J.1]

2. The Permittee shall provide to the Director a written description of the force majeure event and a rationale for attributing the delay in testing beyond the regulatory deadline to the force majeure; describe the measures taken or to be taken to minimize the delay; and identify a date by which the Permittee proposes to

conduct the performance test. The performance test shall be conducted as soon as practicable after the force majeure event occurs.

[A.A.C. R18-2-312.J.2]

3. The decision as to whether or not to grant an extension to the performance test deadline is solely within the discretion of the Director. The Director shall notify the Permittee in writing of approval or disapproval of the request for an extension as soon as practicable.

[A.A.C. R18-2-312.J.3]

4. Until an extension of the performance test deadline has been approved by the Director under Conditions XVII.H.1, 2, and 3 above, the Permittee remains subject to the requirements of Section XVII.

[A.A.C. R18-2-312.J.4]

5. For purposes of this Section XVII, a “force majeure event” means an event that will be or has been caused by circumstances beyond the control of the Permittee, its contractors, or any entity controlled by the Permittee that prevents it from complying with the regulatory requirement to conduct performance tests within the specified timeframe despite the Permittee's best efforts to fulfill the obligation. Examples of such events are acts of nature, acts of war or terrorism, or equipment failure or safety hazard beyond the control of the Permittee.

[A.A.C. R18-2-312.J.5]

XIX. PROPERTY RIGHTS

This permit does not convey any property rights of any sort, or any exclusive privilege.

[A.A.C. R18-2-306.A.8.d]

XX. SEVERABILITY CLAUSE

The provisions of this permit are severable. In the event of a challenge to any portion of this permit, or if any portion of this permit is held invalid, the remaining permit conditions remain valid and in force.

[A.A.C. R18-2-306.A.7]

XXI. PERMIT SHIELD

Compliance with the conditions of this permit shall be deemed compliance with all applicable requirements identified in the portions of this permit subtitled “Permit Shield”. The permit shield shall not apply to minor revisions pursuant to Condition XV.C of this Attachment and any facility changes without a permit revision pursuant to Section XVI of this Attachment.

[A.A.C. R18-2-317.F, - 320, and -325]

XXII. PROTECTION OF STRATOSPHERIC OZONE

If this source becomes subject to the provisions of 40 CFR Part 82, then the Permittee shall comply with these provisions accordingly.

[40 CFR Part 82]

XXIII. APPLICABILITY OF NSPS/NESHAP GENERAL PROVISIONS

For all equipment subject to a New Source Performance Standard or a National Emission Standard for Hazardous Air Pollutants, the Permittee shall comply with all applicable requirements contained in Subpart A of Title 40, Chapter 60 and Chapter 63 of the Code of Federal Regulation.

[40 CFR Part 60 Subpart A and Part 63 Subpart A]

ATTACHMENT "B": SPECIFIC CONDITIONS

I. FACILITY-WIDE REQUIREMENTS

A. Applicability

1. This Section is applicable to all facility-wide equipment.

B. Operational Requirements

1. The Permittee shall operate all affected equipment identified in Attachment "C" in accordance with vendor-supplied operations and maintenance instructions. If vendor-supplied operations and maintenance instructions are not available, the Permittee shall prepare an Operation and Maintenance Plan, which provides adequate information to properly operate and maintain the equipment in good working order. In the absence of vendor-supplied operations and maintenance instructions, the Permittee shall operate the equipment in accordance with the Operation and Maintenance Plan.

[40 CFR 63.6(e)(1)(i)]

2. Recordkeeping Requirements

- a. The Permittee shall maintain, on-site, records of the manufacturer's specifications or Operation and Maintenance Plan for minimizing emissions for all process and control equipment listed in Attachment "C".

[40 CFR 63.6(e)(1)(i)]

- b. The Permittee shall submit reports of all monitoring activities required in Attachment "B" along with the compliance certifications required by Section VII of Attachment "A".

[A.A.C. R18-2-306.A.5]

- c. The Permittee shall keep a log of all emission-related maintenance activities performed at the facility. These records shall be made available to ADEQ upon request.

[A.A.C. R18-2-306.A.3.c]

C. Opacity

Except where a permit condition requires either a 15-minute EPA Test Method 22 observation or an EPA Test Method 9 determination to be conducted, and identifies specific follow up to the observation, the Permittee shall comply with Conditions I.C.1 and I.C.2 below for all opacity monitoring.

1. Instantaneous Surveys and Six-Minute Observations

- a. Instantaneous Surveys

Any instantaneous survey required by this permit shall be determined by either option listed in Conditions I.C.1.a(1)(a) and I.C.1.a(2):

- (1) Alternative Method ALT-082 (Digital Camera Operating

Technique)

- (a) The Permittee, or Permittee representative, shall be certified in the use of Alternative Method ALT-082.
- (b) The results of all instantaneous surveys and six-minute observations shall be obtained within 30 minutes.

[A.A.C. R18-2-311.b]

- (2) EPA Reference Method 9 Certified Observer.

[A.A.C. R18-2-306.A.3.c]

b. Six-Minute Observations

Any six-minute observation required by this permit shall be determined by either option listed in Conditions I.C.1.b(1) and I.C.1.b(2):

- (1) Alternative Method ALT-082 (Digital Camera Operating Technique)

- (a) The Permittee, or Permittee representative, shall be certified in the use of Alternative Method ALT-082.

- (b) The results of all instantaneous surveys and six-minute observations shall be obtained within 30 minutes.

[A.A.C. R18-2-311.b]

- (2) EPA Reference Method 9.

c. The Permittee shall have on site or on call a person certified in EPA Reference Method 9 unless all six-minute Method 9 observations required by this permit are conducted as a six-minute Alternative Method ALT-082 (Digital Camera Operating Technique) and all instantaneous visual surveys required by this permit are conducted as an instantaneous ALT-082 camera survey. Any six-minute Method 9 observation required by this permit can be conducted as a six-minute Alternative Method ALT-082 and any instantaneous visual survey required by this permit can be conducted as an instantaneous ALT-082 camera survey.

[A.A.C. R18-2-306.A.3.c]

2. Monitoring, Recordkeeping, and Reporting Requirements

- a. At the frequency specified in the following sections of this permit, the Permittee shall conduct an instantaneous survey of visible emissions from both process stack sources, when in operation, and fugitive dust sources.

- b. If the plume on an instantaneous basis appears less than or equal to the applicable opacity standard, then the Permittee shall keep a record of the name of the observer, the date on which the instantaneous survey was made, and the results of the instantaneous survey.

- c. If the plume on an instantaneous basis appears greater than the applicable

opacity standard, then the Permittee shall immediately conduct a six-minute observation of the plume.

- (1) If the six-minute observation of the plume is less than or equal to the applicable opacity standard, then the Permittee shall record the name of the observer, the date on which the six-minute observation was made, and the results of the six-minute observation.
- (2) If the six-minute observation of the plume is greater than the applicable opacity standard, then the Permittee shall do the following:
 - (a) Adjust or repair the controls or equipment to reduce opacity to less than or equal to the opacity standard;
 - (b) Record the name of the observer, the date on which the six-minute observation was made, the results of the six-minute observation, and all corrective action taken; and
 - (c) Report the event as an excess emission for opacity in accordance with Condition XII.A of Attachment “A”.
 - (d) Conduct another six-minute observation to document the effectiveness of the adjustments or repairs completed.
[A.A.C. R18-2-306.A.3.c]

D. Recordkeeping and Reporting Requirements

1. Deviations from the following Attachment “B” permit conditions shall be promptly reported in accordance with Condition XII.B.2 of Attachment “A”:
[A.A.C. R18-2-306.A.5.b]

Condition II.B.2.b of Attachment “B”.
2. The Permittee shall maintain, on-site, records of the manufacturer supplied operations and maintenance instructions or Operation and Maintenance Plan for minimizing emissions for all equipment identified in Attachment “C”.
[A.A.C. R18-2-306.A.4]
3. The Permittee shall submit reports of all monitoring activities required in Attachment “B” along with the compliance certifications required by Section VII of Attachment “A.”
[A.A.C. R18-2-306.A.5]

II. ABRASIVE BLASTING OPERATIONS SUBJECT TO NESHAP XXXXXX REQUIREMENTS

A. Applicability

1. This section applies to all equipment and activities necessary to perform dry abrasive blasting operations which use materials that contain MFHAP or have the

potential to emit MFHAP. The acronym MFHAP stands for “metal fabricating and finishing hazardous air pollutant”, which is defined as any compound of the following metals: cadmium, chromium, lead, manganese, or nickel, or any of these metals in the elemental form, with the exception of lead. Any material that contains cadmium, chromium, lead or nickel in amounts equal to or greater than 0.1 percent by weight or manganese in amounts equal to or greater than 1.0 percent by weight is considered to be a material containing MFHAP.

[40 CFR 63.11514(a)(4), -(b)(1)]

2. Tool or equipment repair operations, facility maintenance, or quality control activities as defined in 40 CFR 63.11522 are not subject to this section.

[40 CFR 63.11514(f)]

B. Operational Requirements

1. Abrasive Blasting Performed in Totally Enclosed and Unvented Chambers

- a. The Permittee shall minimize dust generation during emptying of abrasive blasting enclosures.

[40 CFR 63.11516(a)(1)(i)]

- b. The Permittee shall operate all equipment according to the manufacturer’s instructions.

[40 CFR 63.11516(a)(1)(ii)]

2. Abrasive Blasting Performed in Vented Enclosures

- a. Opacity

The Permittee shall not cause, allow or permit to be emitted into the atmosphere any plume or effluent the opacity of which exceeds 20 percent.

[A.A.C. R18-2-702.B]

- b. *The Permittee shall install, maintain and operate a filtration control device to capture emissions in accordance with the manufacturer’s specifications.*

[40 CFR 63.11516(a)(2)(i), A.A.C. R18-2-331.A.3.d, -331.A.3.e]

[Material Permit Condition identified by underline and italics]

- c. The Permittee shall as practicable, take measures to minimize dust in the surrounding area to reduce MFHAP emissions

[40 CFR 63.11516(a)(2)(ii)(A)]

- d. The Permittee shall enclose abrasive material storage areas and holding bins, seal chutes and conveyors that transport abrasive materials.

[40 CFR 63.11516(a)(2)(ii)(B)]

- e. The Permittee shall operate all equipment associated with dry abrasive blasting according to manufacturer’s instructions.

[40 CFR 63.11516(a)(2)(ii)(C)]

3. Abrasive Blasting of Objects Greater than Eight feet in Any One Dimension

- a. The Permittee shall take measures to minimize dust in the surrounding area to reduce MFHAP emissions as practicable; and
[40 CFR 63.11516(a)(3)(i)(A)]
- b. The Permittee shall enclose abrasive material storage areas and holding bins, seal chutes and conveyors that transport abrasive materials; and
[40 CFR 63.11516(a)(3)(i)(B)]
- c. The Permittee shall operate all equipment associated with dry abrasive blasting according to manufacturer's instructions; and
[40 CFR 63.11516(a)(3)(i)(C)]
- d. The Permittee shall not re-use dry abrasive blasting media unless contaminants have been removed by filtration or screening, and the abrasive material conforms to its original size; and
[40 CFR 63.11516(a)(3)(i)(D)]
- e. The Permittee shall as practicable, use low PM-emitting blast media (e.g. crushed glass, specular hematite, steel shot, aluminum oxide, copper slag, CARB approved) blast media in place of higher PM emitting blast media.
[40 CFR 63.11516(a)(3)(i)(E)]

C. Monitoring, Recordkeeping, and Reporting Requirements

1. Visual Determination of Point Source Emissions from Vented Enclosure

In accordance with the procedures described in Attachment "B", Condition I.C.2, the Permittee shall monitor emissions monthly from the stack of any vented enclosure used for abrasive blasting.

[A.A.C. R18-2-306.A.3.c]

2. Visual Determinations of Fugitive Emissions

a. Visual determinations of fugitive emissions must be performed according to the procedures of EPA Method 22, and must be conducted while the affected source is operating under normal conditions. The duration of each EPA Method 22 test must be at least 15 minutes, and visible emissions will be considered to be present if they are detected for more than six minutes of the 15-period.

[40 CFR 63.11517(a)]

b. For abrasive blasting of objects greater than eight feet in any one dimension that is performed outdoors, the Permittee shall perform visual determinations of fugitive emissions at the fenceline or property border nearest the blasting operation.

[40 CFR 63.11516(a)(3)(ii)(A)]

c. For abrasive blasting of objects greater than eight feet in any one dimension that is performed indoors, the Permittee shall perform visual determinations of fugitive emissions at the primary vent, stack, exit, or opening from the building containing the blasting operation.

[40 CFR 63.11516(a)(3)(ii)(B)]

- d. If visual fugitive emissions are detected, the Permittee shall perform corrective actions until the visual fugitive emissions are eliminated, at which time a follow-up determination shall be conducted according to Conditions II.C.2.a through II.C.2.c above.

[40 CFR 63.11516(a)(3)(iv)]

- e. Graduated Schedule for Visual Determination of Fugitive Emissions

- (1) Daily

The Permittee shall perform a visual determination of fugitive emissions once per day, on each day the process is in operation, during operation of the process.

[40 CFR 63.11517(b)(1)]

- (2) Weekly

If no visible fugitive emissions are detected in consecutive daily EPA Method 22 tests, performed in accordance with Condition II.C.2.e(1) above for 10 days of work day operation of the process, the Permittee may decrease the frequency of EPA Method 22 testing to once every five days of operation of the process (one calendar week). If visible fugitive emissions are detected during these tests, the Permittee shall resume EPA Method 22 testing of that operation once per day during each day that the process is in operation, in accordance with paragraph Condition II.C.2.e(1) above.

[40 CFR 63.11517(b)(2)]

- (3) Monthly

If no visible fugitive emissions are detected in four consecutive weekly EPA Method 22 tests performed in accordance with Condition II.C.2.e(2) above, the Permittee may decrease the frequency of EPA Method 22 testing to once per 21 days of operation of the process (one calendar month). If visible fugitive emissions are detected during these tests, the Permittee shall resume weekly EPA Method 22 testing in accordance with Condition II.C.2.e(2) above.

[40 CFR 63.11517(b)(3)]

- (4) Quarterly

If no visible fugitive emissions are detected in three consecutive monthly EPA Method 22 tests performed in accordance with Condition II.C.2.e(3) above, the Permittee may decrease the frequency of EPA Method 22 testing to once per 60 days of operation of the process (3 calendar months). If visible fugitive emissions are detected during these tests, the Permittee shall resume monthly EPA Method 22 testing in accordance with Condition II.C.2.e(3) above.

[40 CFR 63.11517(b)(4)]

3. Recordkeeping Requirements

a. The Permittee shall maintain a record of the following.

(1) The date and result of every visual determination of fugitive emissions; and

[40 CFR 63.11519(c)(2)(i)]

(2) A description of any corrective action taken subsequent to the test; and

[40 CFR 63.11519(c)(2)(ii)]

(3) The date and results of any follow-up visual determination of fugitive emissions performed after the corrective emissions; and

[40 CFR 63.11519(c)(2)(iii)]

(4) The manufacturer's specifications for any control devices required by Condition II.B.2.a.

[40 CFR 63.11519(c)(4)]

b. The Permittee shall maintain the records required by Condition II.C.3.a above in a form suitable and readily available for expeditious review for a period of five years following the date of the event. The most recent two years of records must be kept on-site.

[40 CFR 63.11519(c)(15)(i), -(c)(15)(iii)]

4. Reporting Requirements

Along with the compliance certifications required by Condition VII of Attachment "A", the Permittee shall submit the following:

a. The date of every visual determination of fugitive emissions which resulted in detection of visible emissions; and

b. A description of the corrective actions taken subsequent to the detection of visible emissions; and

c. The date and results of the follow-up visual determination performed after the corrective actions.

[40 CFR 63.11519(b)(5)]

D. Permit Shield

Compliance with the Conditions of this Section shall be deemed compliance with 40 CFR 63.11514(a)(4), -(b)(i), -(f), 40 CFR 63.11516(a)(1)(i), -(a)(1)(ii), -(a)(2)(i), -(a)(2)(ii)(A), -(a)(2)(ii)(B), -(a)(2)(ii)(C), -(a)(3)(i)(A), -(a)(3)(i)(B), -(a)(3)(i)(C), -(a)(3)(i)(D), -(a)(3)(i)(E), -(a)(3)(ii)(A), -(a)(3)(ii)(B), -(a)(3)(iv), 40 CFR 63.11517(a), -(b)(1), -(b)(2), -(b)(3), -(b)(4), 40 CFR 63.11519(b)(5), -(c)(2)(i), -(c)(2)(ii), -(c)(2)(iii), -(c)(4), (c)(15)(ii), -(c)(15)(iii).

[A.A.C. R18-2-325]

III. METAL FABRICATION OPERATIONS REQUIREMENTS

A. Applicability

1. This section applies to all the equipment and operations used in machining (cutting, stamping, bending, drilling, etc.) materials that contain MFHAP or have the potential to emit MFHAP.
[40 CFR 63.11514(a)(4), - (b)(2) and 40 CFR 63.11522]
2. Tool or equipment repair operations, facility maintenance, or quality control activities as defined in 40 CFR 63.11522 are not subject to this section.
[40 CFR 63.11514(f)]

B. Operating Requirements

1. The Permittee shall take measures necessary to minimize excess dust in the surrounding area to reduce MFHAP emissions as practicable.
[40 CFR 63.11516(b)(1)]
2. The Permittee shall operate all equipment associated with machining (including the plasma cutting dust collector) according to manufacturer's instructions.
[40 CFR 63.11516(b)(2)]

C. Permit Shield

Compliance with the Conditions of this Section shall be deemed compliance with 40 CFR 63.11516(b).
[A.A.C. R18-2-325]

IV. WELDING OPERATIONS REQUIREMENTS

A. Applicability

1. This section applies to all equipment and activities necessary to perform welding operations which use materials that contain MFHAP or have the potential to emit MFHAP.
[40 CFR 63.11514(a)(4), -(b)(5)]
2. Tool or equipment repair operations, facility maintenance, or quality control activities as defined in 40 CFR 63.11522 are not subject to this section.
[40 CFR 63.11514(f)]

B. Operating Requirements

1. The Permittee shall implement one or more of the management practices specified in Conditions IV.B.1.athrough IV.B.1.e below to minimize emissions of MFHAP, as practicable, while maintaining the required welding quality through the application of sound engineering judgment.
[40 CFR 63.11516(f)(2)]
 - a. Use welding processes with reduced fume generation capabilities (e.g., gas metal arc welding (GMAW), metal inert gas welding (MIG));
[40 CFR 63.11516(f)(2)(i)]

- b. Use welding process variations (e.g., pulsed current GMAW), which can reduce fume generation rates;
[40 CFR 63.11516(f)(2)(ii)]
 - c. Use welding filler metals, shielding gases, carrier gases, or other process materials which are capable of reduced welding fume generation;
[40 CFR 63.11516(f)(2)(iii)]
 - d. Optimize welding process variables (e.g., electrode diameter, voltage, amperage, welding angle, shield gas flow rate, travel speed) to reduce the amount of welding fume generated; and
[40 CFR 63.11516(f)(2)(iv)]
 - e. Use a welding fume capture and control system, operated according to the manufacturer's specifications.
[40 CFR 63.11516(f)(2)(v)]
2. The Permittee shall operate all equipment, capture and control devices associated with welding operations according to manufacturer's instructions.
[40 CFR 63.11516(f)(1)]

C. Monitoring Requirements

1. Tier 1 – Visual Determination of Emissions from Welding
- a. The Permittee shall perform visual determinations of fugitive emissions from welding at the primary vent, stack, exit or opening from the building containing the welding operation.
[40 CFR 63.11516(f)(3)]
 - b. Visual determinations of fugitive emissions must be performed according to the procedures of EPA Method 22, and must be conducted while the affected source is operating under normal conditions. The duration of each EPA Method 22 test must be at least 15 minutes, and visible emissions will be considered to be present if they are detected for more than six minutes of the 15- minute period.
[40 CFR 63.11517(a)]
 - c. If visual fugitive emissions are detected:
 - (1) The Permittee shall perform corrective actions, including but not limited to inspection of welding fume sources and review of the management practices specified in Conditions IV.B.1.a through IV.B.1.e above, until the visual fugitive emissions are eliminated, at which time a follow-up determination shall be conducted according to Conditions IV.C.1.a and IV.C.1.b above.
[40 CFR 63.11516(f)(4)(i)]
 - (2) If visual fugitive emissions are detected more than once during any consecutive 12-month period (not including any follow-up determinations) the Permittee shall comply with Condition IV.C.2 below.
[40 CFR 63.11516(f)(5)]

d. Graduated Schedule for Visual Determination of Fugitive Emissions

(1) Daily

The Permittee shall perform a visual determination of fugitive emissions once per day, on each day the process is in operation, during operation of the process.

[40 CFR 63.11517(b)(1)]

(2) Weekly

If no visible fugitive emissions are detected in consecutive daily EPA Method 22 tests, performed in accordance with Condition IV.C.1.d(1) above for 10 days of work day operation of the process, the Permittee may decrease the frequency of EPA Method 22 testing to once every five days of operation of the process (one calendar week). If visible fugitive emissions are detected during these tests, the Permittee shall resume EPA Method 22 testing of that operation once per day during each day that the process is in operation, in accordance with paragraph Condition IV.C.1.d(1) above.

[40 CFR 63.11517(b)(2)]

(3) Monthly

If no visible fugitive emissions are detected in four consecutive weekly EPA Method 22 tests performed in accordance with Condition IV.C.1.d(2) above, the Permittee may decrease the frequency of EPA Method 22 testing to once per 21 days of operation of the process (one calendar month). If visible fugitive emissions are detected during these tests, the Permittee shall resume weekly EPA Method 22 testing in accordance with Condition IV.C.1.d(2) above.

[40 CFR 63.11517(b)(3)]

(4) Quarterly

If no visible fugitive emissions are detected in three consecutive monthly EPA Method 22 tests performed in accordance with Condition IV.C.1.d(3) above, the Permittee may decrease the frequency of EPA Method 22 testing to once per 60 days of operation of the process (3 calendar months). If visible fugitive emissions are detected during these tests, the Permittee shall resume monthly EPA Method 22 testing in accordance with Condition IV.C.1.d(3) above.

[40 CFR 63.11517(b)(4)]

2. Tier 2 – Opacity Monitoring of Emissions from Welding

- a. The visual determination of emissions opacity must be performed in accordance with the procedures of EPA Method 9. The duration of the EPA Method 9 test shall be thirty minutes and be performed while the

affected source is operating under normal conditions at the primary vent, stack, exit or opening from the building containing the welding operation.
[40 CFR 63.11516(f)(5)(ii) and -63.11517(c)]

- b. Within 24 hours of a determination in which visible emissions were detected as described in Condition IV.C.1.c(2) above, the Permittee shall conduct a visual determination of emissions opacity from welding
[40 CFR 63.11516(f)(5)(i)]

- c. Opacities greater than zero but equal to or less than 20 percent:

For each visual determination of emissions opacity for which the average of the six-minute average opacities recorded is 20 percent or less but greater than zero, the Permittee shall perform corrective actions, including inspection of all welding fume sources, and evaluation of the proper operation and effectiveness of the management practices or fume control measures implemented in accordance with Condition IV.B.1.

[40 CFR 63.11516(f)(6)]

- d. Opacities exceeding 20 percent:

For each visual determination of emissions opacity for which the average of the six-minute average opacities recorded exceeds 20 percent, the Permittee shall comply with the requirements of Condition IV.C.3.

[40 CFR 63.11516(f)(7)]

- e. Graduated schedule for visual determination of emissions opacity.

[40 CFR 63.11516(f)(5)(ii)]

- (1) Daily

The Permittee shall perform a visual determination of emissions opacity once per day, on each day the process is in operation.

[40 CFR 63.11517(d)(1)]

- (2) Weekly

If the average of the six minute opacities recorded during any of the daily consecutive EPA Method 9 tests performed in accordance with Condition IV.C.2.e(1) above does not exceed 20 percent for 10 days of operation of the process, the Permittee may decrease the frequency of EPA Method 9 testing to once per five days of consecutive work day operation. If opacity greater than 20 percent is detected during any of these tests, the Permittee shall resume EPA Method 9 testing every day of operation of the process in accordance with paragraph Condition IV.C.2.e(1) above.

[40 CFR 63.11517(d)(2)]

- (3) Monthly

If the average of the six minute opacities recorded during any of the consecutive weekly EPA Method 9 tests performed in

accordance with Condition IV.C.2.e(2) above does not exceed 20 percent for four consecutive weekly tests, the Permittee may decrease the frequency of EPA Method 9 testing to once per every 21 days of operation of the process. If visible emissions opacity greater than 20 percent is detected during any monthly test, the Permittee shall resume EPA Method 9 testing every five days of operation of the process in accordance with paragraph Condition IV.C.2.e(2) above.

[40 CFR 63.11517(d)(3)]

(4) Quarterly

If the average of the six minute opacities recorded during any of the consecutive monthly EPA Method 9 tests performed in accordance with Condition IV.C.2.e(3) above does not exceed 20 percent for three consecutive monthly tests, the Permittee may decrease the frequency of EPA Method 9 testing to once per every 120 days of operation of the process. If visible emissions opacity greater than 20 percent is detected during any quarterly test, the Permittee shall resume EPA Method 9 testing every 21 days of operation of the process in accordance with paragraph Condition IV.C.2.e(3) above.

[40 CFR 63.11517(d)(4)]

(5) Optional return to Method 22 testing:

If after two consecutive months of testing, the average of the six minute opacities recorded during any of the monthly EPA Method 9 tests performed in accordance with Condition IV.C.2.e(3) above does not exceed 20 percent, the Permittee may resume EPA Method 22 testing at the monthly schedule according to Condition IV.C.2.e(3).

[40 CFR 63.11517(d)(5)]

3. Tier 3 – Emissions Opacity in Excess of 20 Percent

a. Within 30 days of the opacity exceedance, the Permittee shall prepare and implement a Site-Specific Welding Emissions Management Plan (or revised an existing plan) as specified in Condition IV.C.3.c.

[40 CFR 63.11516(f)(7)(ii)]

b. During preparation (or revision) of the Site-Specific Welding Emissions Management Plan, the Permittee shall:

(1) Continue to perform visual determinations of emissions opacity according to Conditions IV.C.2.a and IV.C.2.b, beginning with the daily frequency as specified in Condition IV.C.2.e; and

[40 CFR 63.11516(f)(7)(iii)]

(2) Continue to record and report the results of visual determinations of emissions opacity according to Conditions IV.D.1.b and IV.D.5.b.

[40 CFR 63.11516(f)(7)(iv and v)]

c. Site-Specific Welding Emissions Management Plan

- (1) The Site-Specific Welding Emissions Management Plan shall contain the following:
 - (a) The Company name and address; and
 - (b) A list and description of all welding operations which currently comprise the welding affected source; and
 - (c) A description of all management practices and/or fume control methods in place at the time of the opacity exceedance; and
 - (d) A list and description of all management practices and/or fume control methods currently employed for the welding affected source; and
 - (e) A description of additional management practices and/or fume control methods to be implemented, and the projected date of implementation.
[40 CFR 63.11516(f)(8)(i)(A through E)]
- (2) Any revisions to a Site-Specific Welding Emissions Management Plan must contain copies of all previous plan entries, pursuant to Conditions IV.C.3.c(1) (d and e).
[40 CFR 63.11516(f)(8)(i)(F)]
- (3) The Site-Specific Welding Emissions Management Plan must be updated annually to contain current information, as required by Conditions IV.C.3.c(1) (a through c).
[40 CFR 63.11516(f)(8)(ii)]

D. Recordkeeping and Reporting Requirements

1. The Permittee shall maintain a record of the following:
 - a. For visual determinations of fugitive emissions:
 - (1) The date and result of every visual determination of fugitive emissions; and
[40 CFR 63.11519(c)(2)(i)]
 - (2) A description of any corrective action taken subsequent to the test; and
[40 CFR 63.11519(c)(2)(ii)]
 - (3) The date and results of any follow-up visual determination of fugitive emissions performed after the corrective emissions.
[40 CFR 63.11519(c)(2)(iii)]

b. Visual determination of emissions opacity:

- (1) The date of every visual determination of emissions opacity; and
[40 CFR 63.11519(c)(3)(i)]
- (2) The average of the six-minute opacities measured by the test; and
[40 CFR 63.11519(c)(3)(ii)]
- (3) A description of any corrective action taken subsequent to the test.
[40 CFR 63.11519(c)(3)(iii)]

2. Site-Specific Welding Emissions Management Plan

If a Site-Specific Welding Emissions Management Plan has been required in accordance with Condition IV.C.3, the Permittee shall maintain a copy of the Plan on-site and readily available for inspector review.

[40 CFR 63.11519(c)(12)]

3. The Permittee shall maintain a record of the manufacturer's specifications for any control device used in accordance with Condition IV.B.1.e.

[40 CFR 63.11519(c)(4)]

4. The Permittee shall maintain the records required by Condition IV.D.1 through IV.D.3 above in a form suitable and readily available for expeditious review for a period of five years following the date of the event. The most recent two years of records must be kept on-site.

[40 CFR 63.11519(c)(15)(i), -(c)(15)(ii)]

5. Reporting Requirements

Along with the compliance certifications required by Condition VII of Attachment "A", the Permittee shall submit the following:

a. For visual determinations of fugitive emissions:

- (1) The date of every visual determination of fugitive emissions which resulted in detection of visible emissions;
[40 CFR 63.11519(b)(5)(i)]
- (2) A description of the corrective actions taken subsequent to the detection of visible emissions; and
[40 CFR 63.11519(b)(5)(ii)]
- (3) The date and results of the follow-up visual determination performed after the corrective actions.
[40 CFR 63.11519(b)(5)(iii)]

b. Visual determination of emissions opacity:

- (1) The date of every visual determination of emissions opacity; and
[40 CFR 63.11519(b)(6)(i)]
- (2) The average of the six-minute opacities measured by the test; and
[40 CFR 63.11519(b)(6)(ii)]

(3) A description of the corrective actions taken subsequent to the test.
 [40 CFR 63.11519(b)(6)(iii)]

(4) Emissions opacity in excess of 20 percent:

Any occurrence when the average of the six-minute averages exceeds 20 percent shall be reported as an excess emission under Section XII.A of Attachment "A".

[40 CFR 63.11519(b)(8)]

c. Any Site-Specific Welding Emissions Management Plan in accordance with Condition IV.C.3.c(3).

[40 CFR 63.11516(f)(8)(ii)]

E. Permit Shield

Compliance with the Conditions of this Section shall be deemed compliance with 40 CFR 63.11514(a)(4), (b)(5), (f), 40 CFR 63.11516(f)(1 through 8), 40 CFR 63.11517(a), (b),(c), (d), 40 CFR 63.11519(b)(5), (b)(6), (b)(8), (c)(2), (c)(3), (c)(4), (c)(12), (c)(15).

[A.A.C. R18-2-325]

V. SPRAY PAINTING OPERATIONS

A. Applicability

This Section applies to all spray painting operations at the facility.

B. Metal Fabricating and Finishing Hazardous Air Pollutants (MFHAP)

Spray application of coating that contains MFHAP is prohibited.

[A.A.C. R18-2-306.01, -331.A.3.a]

[Material Permit Condition is indicated by underline and italics]

C. Particulate Matter and Opacity

1. Emission Limitation and Standard

a. Spray painting operations, other than architectural coating and spot painting, shall be conducted in an enclosed area equipped with controls containing no less than 96% of the overspray.

[A.A.C. R18-2-727.A]

b. The Permittee shall not cause, allow or permit visible emissions from the paint booth in excess of 20% opacity, as measured by EPA Reference Method 9.

[A.A.C. R18-2-702.B]

2. Monitoring and Recordkeeping Requirements

a. In accordance with the procedures described in Attachment "B", Condition I.C.2, the Permittee shall monitor emissions from the spray booth once per month.

[A.A.C. R18-2-306.A.3.c]

- b. The Permittee shall perform a monthly inspection to verify the integrity and particle loading of the spray booth filters, and proper operation of the booth.

[A.A.C. R18-2-306.A.3.c]

- c. The Permittee shall maintain records of spray booth and control system inspections, filter replacements and corrective actions taken, if any. These records shall be readily available to ADEQ upon request.

[A.A.C. R18-2-306.A.3.c]

3. Permit Shield

Compliance with the Conditions of this Subsection shall be deemed compliance with the second sentence of A.A.C. R18-2-727.A and -702.B.

[A.A.C. R18-2-325]

D. Volatile Organic Compounds (VOC)

1. Emission Limitations and Standards

While performing spray coating operations, the Permittee shall comply with the following requirements:

- a. The Permittee shall not conduct or cause to be conducted any spray coating operation without minimizing organic solvent emissions.

[A.A.C. R18-2-727.A]

- b. The Permittee or their designated contractor shall not either:

- (1) Employ, apply, evaporate, or dry any architectural coating containing photochemically reactive solvents for industrial or commercial purposes; or
- (2) Thin or dilute any architectural coating with a photochemically reactive solvent.

[A.A.C. R18-2-727.B]

- c. For the purposes of Condition V.D.1.b(1), a photochemically reactive solvent shall be any solvent with an aggregate of more than 20 percent of its total volume composed of the chemical compounds classified in Conditions V.D.1.c(1) through V.D.1.c(3) below, or which exceeds any of the following percentage composition limitations, referred to the total volume of solvent:

- (1) A combination of the following types of compounds having an olefinic or cyclo-olefinic type of unsaturation-hydrocarbons, alcohols, aldehydes, esters, ethers, or ketones: 5 percent.
- (2) A combination of aromatic compounds with eight or more carbon atoms to the molecule except ethylbenzene: 8 percent.
- (3) A combination of ethylbenzene, ketones having branched

hydrocarbon structures, trichloroethylene or toluene: 20 percent.
[A.A.C.R18-2-727.C]

- d. Whenever any organic solvent or any constituent of an organic solvent may be classified from its chemical structure into more than one of the groups of organic compounds described in Conditions V.D.1.c(1) through V.D.1.c(3) above, it shall be considered to be a member of the group having the least allowable percent of the total volume of solvents.
[A.A.C.R18-2-727.D]

- e. Permit Shield

Compliance with the Conditions in this Subsection shall be deemed compliance with A.A.C. R18-2-727.
[A.A.C.R18-2-325]

2. Monitoring and Recordkeeping Requirements

- a. The Permittee shall maintain a record of the following:

- (1) The amount of paint consumed;
- (2) Safety Data Sheets for all paints and solvents used; and
- (3) The type of control measures employed.

- b. Architectural coating and spot painting activities shall be exempt from the recordkeeping requirements of Condition V.D.2.a above.
[A.A.C. R18-2-306.A.3.c]

VI. FUEL BURNING TORCHES AND PARTS WASHER REQUIREMENTS

- A.** The Permittee shall not cause or permit the emission of pollutants at rates greater than the following:

1. For particulate matter discharged into the atmosphere in any one hour from fuel burning torches and parts washers in total quantities in excess of the amounts calculated by one of the following equations:

- a. For process sources having a process weight rate of 60,000 pounds per hour (30 tons per hour) or less, the maximum allowable emissions shall be determined by the following equation:

$$E = 4.10P^{0.67}$$

where:

E = the maximum allowable particulate emissions rate in pounds-mass per hour.

P = the process weight rate in tons-mass per hour.

- b. For process weight rate greater than 60,000 pounds per hour (30 tons per hour), the maximum allowable emissions shall be determined by the following equation:

$$E = 55.0P^{0.11-40}$$

where “E” and “P” are defined as indicated in Condition VI.A.1.a.

2. The Permittee shall not cause or permit the emission of sulfur dioxide at rates greater than 600 parts per million.
3. The Permittee shall not cause or permit the emission of nitrogen oxides expressed as NO₂ at rates greater than 500 parts per million.

[A.A.C. R18-2-730.A]

- B.** For purposes of this Section, the total process weight from all similar units employing a similar type process shall be used in determining the maximum allowable emission of particulate matter.

[A.A.C. R18-2-730.B]

- C.** Actual values shall be calculated from the applicable equations and rounded off to two decimal places.

[A.A.C. R18-2-730.C]

- D.** The Permittee shall not emit gaseous or odorous materials from equipment, operations or premises under his control in such quantities or concentrations as to cause air pollution.

[A.A.C. R18-2-730.D]

- E.** Materials including solvents or other volatile compounds shall be processed, stored, used and transported in such a manner and by such means that they will not evaporate, leak, escape or be otherwise discharged into the ambient air so as to cause or contribute to air pollution. Where means are available to reduce effectively the contribution to air pollution from evaporation, leakage or discharge, the installation and use of such control methods, devices, or equipment shall be mandatory.

[A.A.C. R18-2-730.F]

- F.** Permit Shield

Compliance with the Conditions of this Section shall be deemed compliance with A.A.C. R18-2-730.A. –B, -C, -D and –F.

[A.A.C. R18-2-325]

VII. FUGITIVE DUST REQUIREMENTS FOR SOURCES NOT SUBJECT TO NESHAP XXXXXX

- A.** Applicability

This Section applies to any source of fugitive dust in the facility, other than those identified as subject to NESHAP 40 CFR 63 Subpart XXXXXX per Conditions II.A.1, III.A.1 and IV.A.1 of Attachment “B”.

- B.** Particulate Matter and Opacity

Open Areas, Roadways & Streets, Storage Piles, and Material Handling

1. Emission Limitations/Standards

- a. Opacity of emissions from any fugitive dust non-point source shall not be greater than 40%.

[A.A.C. R18-2-614]

- b. The Permittee shall employ the following reasonable precautions to prevent excessive amounts of particulate matter from becoming airborne:

- (1) Keep dust and other types of air contaminants to a minimum in an open area where construction operations, repair operations, demolition activities, clearing operations, leveling operations, or any earth moving or excavating activities are taking place, by good modern practices such as using an approved dust suppressant or adhesive soil stabilizer, paving, covering, landscaping, continuous wetting, detouring, barring access, or other acceptable means;

[A.A.C. R18-2-604.A]

- (2) Keep dust to a minimum from driveways, parking areas, and vacant lots where motor vehicular activity occurs by using an approved dust suppressant, or adhesive soil stabilizer, or by paving, or by barring access to the property, or by other acceptable means;

[A.A.C. R18-2-604.B]

- (3) Keep dust and other particulates to a minimum by employing dust suppressants, temporary paving, detouring, wetting down or by other reasonable means when a roadway is repaired, constructed, or reconstructed;

[A.A.C. R18-2-605.A]

- (4) Take reasonable precautions, such as wetting, applying dust suppressants, or covering the load when transporting material likely to give rise to airborne dust. Earth or other material that is deposited by trucking or earth moving equipment shall be removed from paved streets by the person responsible for such deposits;

[A.A.C. R18-2-605.B]

- (5) Take reasonable precautions, such as the use of spray bars, wetting agents, dust suppressants, covering the load, and hoods when crushing, screening, handling, transporting or conveying of materials or other operations likely to result in significant amounts of airborne dust;

[A.A.C. R18-2-606]

- (6) Take reasonable precautions such as chemical stabilization, wetting, or covering when organic or inorganic dust producing material is being stacked, piled, or otherwise stored;

[A.A.C. R18-2-607.A]

- (7) Operate stacking and reclaiming machinery utilized at storage piles at all times with a minimum fall of material, or with the use of spray bars and wetting agents;
[A.A.C. R18-2-607.B]
- (8) Any other method as proposed by the Permittee and approved by the Director.
[A.A.C. R18-2-306.A.3.c]

2. Air Pollution Control Requirements

Unpaved Roads and Storage Piles

Water, or an equivalent control, shall be used to control visible emissions from haul roads and storage piles.

[A.A.C. R18-2-306. A.2 and -331. A.3.d]
[Material Permit Condition is indicated by underline and italics]

3. Monitoring and Recordkeeping Requirements

- a. The Permittee shall maintain records of the dates on which any of the activities listed in Conditions VII.B.1.b(1) were performed and the control measures that were adopted.
[A.A.C. R18-2-306.A.3.c]

- b. Opacity Monitoring Requirements

In accordance with the procedures described in Attachment "B", Condition I.C.2, the Permittee shall monitor emissions from fugitive sources subject to this Section once per month.

[A.A.C. R18-2-306.A.3.c]

4. Permit Shield

Compliance with the Conditions of this Section shall be deemed compliance with A.A.C. R18-2-604, -605, -606, -607, and -614.

VIII. OTHER PERIODIC ACTIVITIES

A. Applicability

This Section applies to any abrasive blasting operation at the facility, other than those identified as subject to NESHAP 40 CFR 63 Subpart XXXXXX per Condition II.A.1 of Attachment "B".

1. Particulate Matter and Opacity

- a. Emission Limitations and Standards

The Permittee shall not cause or allow sandblasting or other abrasive blasting without minimizing dust emissions to the atmosphere through the use of good modern practices. Good modern practices include:

- (1) Wet blasting;
 - (2) Effective enclosures with necessary dust collecting equipment; or
 - (3) Any other method approved by the Director.
- [A.A.C. R18-2-726]

b. Opacity

The Permittee shall not cause, allow or permit visible emissions from sandblasting or other abrasive blasting operations in excess of 20% opacity.

[A.A.C. R18-2-702.B.3]

2. Monitoring and Recordkeeping Requirement

- a. Each time an abrasive blasting project is conducted, the Permittee shall monitor visible emissions from abrasive blasting in accordance with the Condition I.C.
- b. Each time an abrasive blasting project is conducted, the Permittee shall make a record of the following:
 - (1) The date the project was conducted;
 - (2) The duration of the project; and
 - (3) Type of control measures employed.
- c. [A.A.C. R18-2-306.A.3.c]If there were no sandblasting or other abrasive blasting operations during a calendar quarter, then no quarterly survey of visible emissions is required. However, the Permittee shall record that no sandblasting or other abrasive blasting operations occurred during that calendar quarter.

[A.A.C. R18-2-306.A.3.c]

3. Permit Shield

Compliance with the Conditions in this Subsection shall be deemed compliance with A.A.C. R18-2-702.B.3 and -726.

[A.A.C.R18-2-325]

B. Demolition/Renovation - Hazardous Air Pollutants

1. Emission Limitation and Standard

The Permittee shall comply with all of the requirements of 40 CFR 61 Subpart M (National Emission Standards for Hazardous Air Pollutants - Asbestos).

[A.A.C. R18-2-1101.A.12]

2. Monitoring and Recordkeeping Requirement

The Permittee shall keep all required records in a file. The required records shall include the “NESHAP Notification for Renovation and Demolition Activities” form and all supporting documents.

[A.A.C. R18-2-306.A.3.c]

3. Permit Shield

Compliance with the Conditions of this Subsection shall be deemed compliance with A.A.C. R18-2-1101.A.12.

[A.A.C. R18-2-325]

ATTACHMENT “C”: EQUIPMENT LIST

Type of Equipment	Maximum Capacity	Make	Model	Serial Number	Date of Manufacture	Equipment ID	A.A.C. / NSPS / NESHAP
Performing Metal Fabrication Operations							
Band Saw	N/A	Hyd-Mech	N/A	6A1006221	N/A	SAW 02	NESHAP 40 CFR 63 Subpart XXXXXX
Band Saw	N/A	Peddinghaus	38-18	95-109	N/A	SAW 03	NESHAP 40 CFR 63 Subpart XXXXXX
Beam Camber	N/A	Peddinghaus	BC 1200SC	B7576	N/A	FORM 01	NESHAP 40 CFR 63 Subpart XXXXXX
CNC Coper	N/A	Peddinghaus	ABCM 1250/3D	B1655	2017	002	NESHAP 40 CFR 63 Subpart XXXXXX
Brake Press	N/A	Accupress	unknown	9410	N/A	FORM 02	NESHAP 40 CFR 63 Subpart XXXXXX
Plate Shear	N/A	Accupress	637510	5464	N/A	METAL 02	NESHAP 40 CFR 63 Subpart XXXXXX
Iron Worker	N/A	Peddinghaus	Pedimax 110/140	442364660206022	N/A	METAL 04	NESHAP 40 CFR 63 Subpart XXXXXX
C Frame Punch	N/A	W A Whitney	unknown	70045225789	N/A	METAL 05	NESHAP 40 CFR 63 Subpart XXXXXX
CNC Plate Processor	38 ft/hr	Peddinghaus	Plasma HSFDB	56858	2012	CNC 05	NESHAP 40 CFR 63 Subpart

Type of Equipment	Maximum Capacity	Make	Model	Serial Number	Date of Manufacture	Equipment ID	A.A.C. / NSPS / NESHAP
			2500				XXXXXX
Dust Collector	--	Donaldson/Torit	DFT3-12	39285112	2012	DC02	NESHAP 40 CFR 63 Subpart XXXXXX
CNC Plate Processor w/dust collector	38 ft/hr	Peddinghaus	FPB 1800	TBD	TBD	NEW	NESHAP 40 CFR 63 Subpart XXXXXX
Dust Collector	--	Donaldson/Torit	TBD	TBD	TBD	NEW	NESHAP 40 CFR 63 Subpart XXXXXX
BDL-Drill	N/A	Peddinghaus	BDL 1250/9D	B1650	2017	001	NESHAP 40 CFR 63 Subpart XXXXXX
Band Saw	N/A	Peddinghaus	1250-510	67769	2017	003	NESHAP 40 CFR 63 Subpart XXXXXX
Band Saw	N/A	Peddinghaus	1250-510	67892	2017	004	NESHAP 40 CFR 63 Subpart XXXXXX
Burn Table (5 Torches)	20 ft/hr	unknown	PC 1000	PC1060LP-75-354	1976	METAL 07	NESHAP 40 CFR 63 Subpart XXXXXX
Anglemaster	N/A	Peddinghaus	AFPS 643/6230	N/A	N/A	METAL 08	NESHAP 40 CFR 63 Subpart XXXXXX
Beveler	3/8" plate	Steelmax	SM-DBM-15	041517 R5.2	unknown	BEVEL 1	NESHAP 40 CFR 63 Subpart XXXXXX

Type of Equipment	Maximum Capacity	Make	Model	Serial Number	Date of Manufacture	Equipment ID	A.A.C. / NSPS / NESHAP
Plasma Arc Writer	30 ft/hr	Peddinghaus	Peddiwriter 1250		2015	PSLM 01	NESHAP 40 CFR 63 Subpart XXXXXX
Performing Welding Operations							
Multi-Process Welder	650 amp 13-44 volt	Lincoln Electric	Idealarc 655	various	N/A	WELD01-35 (max 35 units)	NESHAP 40 CFR 63 Subpart XXXXXX
Multi-Process Welder	450 amp 13-44 volt	Lincoln Electric	Flextec 650X or K3091-1	various	N/A	Weld 36-51 (max 16 units)	NESHAP 40 CFR 63 Subpart XXXXXX
Wire Welder	4 amp 42 volt	Lincoln Electric	LN-10	various	N/A	WELD52-54 (max 3 units)	NESHAP 40 CFR 63 Subpart XXXXXX
MIG Welder	60 amp 104 volt	Lincoln Electric	140C	various	N/A	WELD55-57 (max 3 units)	NESHAP 40 CFR 63 Subpart XXXXXX
Stud Welder	27.6-28.8 kva	Tru-Weld	SC2000	various	N/A	WELD58-61 (max 4 units)	NESHAP 40 CFR 63 Subpart XXXXXX
Stud Welder	1800 amp 70 volt	TRW Nelson	Series 6000	various	N/A	WELD62-65 (max 4 units)	NESHAP 40 CFR 63 Subpart XXXXXX

Type of Equipment	Maximum Capacity	Make	Model	Serial Number	Date of Manufacture	Equipment ID	A.A.C. / NSPS / NESHAP
Portable Diesel (NRE) Fired Welder	250 amp 30 volt	Lincoln Electric	SA 250	various	N/A	WELD66-68 (max 3 units)	NESHAP 40 CFR 63 Subpart XXXXXX
Performing Abrasive Blasting							
Hand Blaster	5/16" nozzle & 100 psig	Clemco Classic 150	1648	C11286	2011	HB 01	NESHAP 40 CFR 63 Subpart XXXXXX
Spray Painting Operations							
Paint Booth	N/A	N/A	N/A	N/A	2014	PNT 01	A.A.C. R18-2-727
Spray Gun	1.25 gpm	Graco	231-577	BA796	1998	Spray Gun 1	A.A.C. R18-2-727
Spray Gun	4 gpm	Graco	Xtreme X50	A3455	2013	Spray Gun 2	A.A.C. R18-2-727
Spray Gun	1 gpm	Binks	183S-523	Binks #1	2013	Spray Gun 3	A.A.C. R18-2-727
Paint Still	5 gallon	Persyst Enterprises	Sidewinder-M2	M2-12-13-10513	2013	PNT 01	A.A.C. R18-2-727
Parts Washer							
Parts Washer	30 gallon	Clean Tech	KT1330	N/A	N/A	PW01	A.A.C. R18-2-727
Insignificant Activities							
Diesel Tank	1,000 gal	N/A	N/A	N/A	N/A	(none)	A.A.C. R18-2-727
Pre-heat Torches	400 ft3/hr	Belchfire	Model C	N/A	N/A	(none)	A.A.C. R18-2-727
Cutting Torches	17 ft3/hr	Harris	54	N/A	N/A	(none)	A.A.C. R18-2-727
Plasma Torches	17 ft3/hr	Lincoln	Pro-Cut	U1031204982	N/A	PLAS01	A.A.C. R18-2-727
Crane Diesel Engine	325 hp	Ford	L9000	4900793105	1991	(none)	A.A.C. R18-2-727

*N/A – Not Available or Applicable.