

Groundwater Sources Only – One Application per EPDS

If enrolled in the Monitoring Assistance Program – DO NOT APPLY Review Denial Criteria (Appendix A) – if applicable, DO NOT APPLY

Part 1: General Public Water System (PWS) Information					
LTF# (to be filled out by ADEQ):		Application Date:			
PWS Name:		PWS ID#:			
PWS Mailing Address:					
Contact Person: Phone#:					
Email Address:					
PWS Type (Select one): CWS	NTNCWS	Populati	on Served:		
Part 2: Source Information			40 CFR §141	24(H)/A.A.C. R1	.8-4-105
Entry Point to the Distribution S	System (EPDS) number:				
List all water sources connected	to the EPDS. Submit a se	eparate w	vaiver application for ed	ich EPDS.	
Well Name	ADWR Number (55-)		Latitude/Longitude		
*For each groundwater source/well inc	L clude the information listed ir	n Appendix	I F (Required Source Informa	tion) as an attac	hment.
				No	
Are there surface water, GUDI, or suspect GUDI sources? Yes No					No
Are there any septic systems within 100 feet of any of the drinking water source(s)? **Yes** **If yes, contact ADEQ for guidance.** Yes**			No		
Is there a current Source Water Protection Plan (SWPP)?			Yes	No	
Has the SWPP been updated in the last 3 years?			Yes	No	
Have all the Sources contributing to the EPDS been evaluated?			Yes	No	
Has the PWS verified that all ALUs are implementing BMPs or operating under an ADEQ approved operating permit?			No		
Part 3: Compliance Data Information					
Is there any Treatment associated with this Source? Yes No			No		
If yes, what contaminant is the treatment being used for:					
If yes, what type of treatment is being used:					
Starting year which waiver is being applied for:					

List the Compliance sample da compliance periods	•	Order Number/Specimen I PDS: (use additional paper		three
Monitoring Period (eg. 2015-2017)	Compliance Sample Date	Lab Work Order Number/Specimen ID	Were all VOC sampled	-
***If there are samples listed here that needed Drinking Water Analytical Repor	The state of the s	• • • • • • • • • • • • • • • • • • • •	l n hold until we ac	quire the
Were any result from the above compliance samples detected at or above the reporting limit, as specified in CFR 40 §141.24 for the specific analyte? Yes No				
Have any contaminants met or excess §141.61?	eded the MCL in the last 15 y	years, as specified in CFR 40	Yes	No
Part 4: VOC Adjacent Land L	Jse (ALU) Analysis			
If no ALUs are identified within a ½ r	mile for any of the sources, p	proceed to part 5.		
For each ALU identified within a ½ mile of the source plot and label the location on a map. The label(s) must correspond with the source data sheet in <u>Appendix G</u> (Example Map and Source Data Sheet). A form has been provided in <u>Appendix D</u> (Land Use Determination Form) to help determine if identified lands uses are relevant ALUs. A partial list of ALUs that should be identified is included in <u>Appendix C</u> (ALU Types).				
Have all ALUs within a ½ mile of each source been evaluated? Yes No				
If ALUs are identified, calculate the fixed radius for 1, 3 and 10 year time of travel. The standard fixed radius calculation is provided in <u>Appendix E</u> (Fixed Radius Equation). Plot the fixed radius on the map (<u>Appendix G</u>). Provide Best Management Practices (BMPs) implemented at facilities within a 10 year time of travel.				
Part 5: Certification				
I certify that the above informatic knowledge, is complete and correct I certify the well(s) are currently in good condition.	ect, and has been verified	to the fullest extent possible	le.	·
Name of Application Preparer (type or print)	Signature		Date	
Name of System Owner/Represen (type or print)	tative Signature		Date	
Title				

Appendix A - Denial Criteria

- If one or more new sources have been added (since the last three monitoring period compliance data has been collected), the waiver cannot be approved.
- If last 3 monitoring periods have had a detection above the reporting limit for any of the VOC contaminants.
- If an EPDS has an MCL violation has been received for a VOC contaminant in the past 15 years.
- Any source within one-year time of travel which could impact groundwater.
- Any source within three-year time of travel if best management practices (BMPs) have <u>not</u> been implemented.
- Existing violation of relevant ADEQ permits (APP, AZPDES, HAZWASTE, UST/LUST).
- Any Water Quality Assurance Revolving Fund (WQARF), uncharacterized release or remedial project within 10-year time of travel if any contaminates listed in Appendix B are associated with the release.
- Septic Tanks or leach fields within 100 feet of the drinking water source
- If a water source is suspect GUDI the EPDS is not eligible for a waiver until a final GUDI determination is made
- Waivers are granted based on risk and they may be denied based on risk based criteria and/or a lack of the information provided with the application.

Appendix B – **VOC Waiver Analytes**

Analyte Code	Analyte Name	MCL (mg/L)	RPLs (mg/L)
2378	1,2,4-Trichlorobenzene	0.07	0.0005
2380	Cis-1,2-Dichloroethylene	0.07	0.0005
2955	Xylenes, Total	10	0.0015
2964	Dichloromethane	0.005	0.0005
2968	O-Dichlorobenzene	0.6	0.0005
2969	P-Dichlorobenzene	0.075	0.0005
2976	Vinyl Chloride	0.002	0.0005
2977	1,1-Dichloroethylene	0.007	0.0005
2979	Trans-1,2-Dichloroethylene	0.1	0.0005
2980	1,2-Dichloroethane	0.005	0.0005
2981	1,1,1-Trichloroethane	0.2	0.0005
2982	Carbon Tetrachloride	0.005	0.0005
2983	1,2-Dichloropropane	0.005	0.0005
2984	Trichloroethylene	0.005	0.0005
2985	1,1,2-Trichloroethane	0.005	0.0005
2987	Tetrachloroethylene	0.005	0.0005
2989	Chlorobenzene	0.1	0.0005
2990	Benzene	0.005	0.0005
2991	Toluene	1	0.0005
2992	Ethylbenzene	0.7	0.0005
2996	Styrene	0.1	0.0005

Appendix C – <u>ALU Types</u>

	Type of Facility or Operation
1	Buried or aboveground gasoline and fuel storage tanks, including sites of known VOC (fuels/solvents) contamination or VOC spills and/or leaks
2	Diesel or other fuel operated pumps or generators for water system operation
3	Heating oil storage and pipelines
4	Vehicle and equipment service and repair shops
5	Fuel pipelines (excluding natural gas lines)
6	Aircraft maintenance and fueling
7	State Highways, Interstates, and railroads
8	Residential or community septic systems or sewage disposal lagoons (only indicate those within 100 feet of well).
9	Hazardous waste storage, transport, and disposal facilities
10	Dumps and landfills containing hazardous materials
11	Military installations
12	Abandoned, uncapped wells, or dry wells
13	Underground injection wells or disposal pits
14	Storm water infiltration ponds
15	Drycleaners
16	Car Washes which do not discharge to sewer systems
17	Asphalt and tar manufacture
18	Mining operations or logging operations
19	Junk and salvage yards; auto wrecking yards
20	Commercial furniture stripping or painting and refinishing
21	Photographic processing utilizing chemicals
22	Printing (excluding photocopying)
23	Appliance and small engine repair
24	Boat repair, service, and refinishing
25	Electronics and chemical manufacturing; Pharmaceutical research or production
26	Oiled dirt roads

Appendix D – <u>Land Use Determination Form</u>

Adjacent Land Use (ALU)
Volatile Organic Chemicals (VOC)

Direction: Use this form to assist you in the determining if a facility may be an ALU for the purposes of an VOC Waiver. Facility ALU: Name of Contact Person: Telephone: Email: Address: Type of Facility: Lat/Long of Facility: VOCs include many chemicals associated fuels and solvents. They can be found at fuel storage tanks, manufacturing facilities, junk yards and dry cleaners. Also, they are often associated with superfund and WQARF sites. A list of VOCs is provided in Appendix B of the VOC waiver application. List any VOCS that are used, stored, transported, manufactured and/or mixed at the facility. However, if you are unfamiliar with the chemicals below, please list fuels and the brand names of any solvents. Chemical Amount at the Facility **Amount Stored as Waste** Do not include de minimis amounts of chemicals. De minimis quantities are: Chemicals stored in amounts typical of residential use and stored in the containers as purchased form a local retail store such as a local hardware store, auto parts store or grocery/commercial store. 5 gallons/40 lb or less of residential strength chemicals. 50 gallons of gasoline, diesel, or used oil or less. Has there been a chemical spill at the facility? List the chemical and amount released: List Best Management Practices used at the facility:

Appendix E - Fixed Radius Equation

Fixed radius calculation for 1, 3 and 10 year time of travel intervals for waiver applications.

Variables:

Fixed Radius = r

Cubic feet per year = Qa

Time of Travel = T (years)

 $Pi = \pi = 3.14$

Specific Yield = n = 0.15 (default) (dimensionless)

The length of well below the water table = KI

Fixed Radius Equation:

$$r_{(T)} = \sqrt{\frac{Qa * T}{\pi * n * Kl}}$$

Example:

The following example calculation is for a fixed radius at a 10 year time of travel. In order to calculate fixed radius you will need to know the maximum pump capacity in gallons per minute (gpm), the depth of the well and the depth to groundwater.

Max pump capacity in the well = 50 gpm

Conversion factor from gpm to cubic feet per year $(f^3/year) = 70,267$

 $Q_{a(T)}$ = Max pump capacity * Conversion factor = 50 gpm * 70,267 = 3513350 (f³/year)

 $Q_{a(10)} = Q_a * T = 3513350 (f^3/year) * 10 (year) = 35133500 f^3$

Depth of well = 430 f

Depth to water = 260 f

$$KI = 430 f_{(D \text{ well})} - 260 f_{(D \text{ water})} = 170 f$$

n = specific yield = 0.15

$$(\pi * n * KI) = 3.14 * 0.15 * 170 f = 80.07$$

$$r_{(10)} = \sqrt{\frac{35133500 \text{ (f}^3)}{80.07 \text{ (f)}}} = \sqrt{438784(f^2)} = 662 \text{ f}$$

The fixed radius calculation cannot be used for wells in hard rock geology such as granite and basalt where fracture flow predominates. The capacity of the pump and well construction information must be known to use this calculation. If the fixed radius calculation cannot be used the default is ½ mile.

Appendix F – Required Source Information

The following information must be provided for each well

Maps depicting:

- Groundwater flow direction
- Groundwater velocity
- A half mile radius around each well
- Accurate ALU location within a half mile of the well
- The 1, 3, and 10 year time of travel (If ALUs are identified)

Boring logs from the source well (or information on regional geology if not available)

Pump test data (if available)

Depth to groundwater

Appendix G - Example Map and Source Data Sheet

Source Data Sheet			
Facility Name:	ABC Convenience Store		
Facility Type:	Gas Station		
Address:	111 E Main Street, Nowhere, AZ 85000		
Lat/Long:	34°14 31.6"N 110°01'09.5"W		
Time of Travel from Source:	2.75 years		
Best Management Practices attached:	Yes No		
Facility Name:	123 Dry Cleaning		
Facility Type:	Dry Cleaners		
Address:	111 E Main Street, Nowhere, AZ 85000		
Lat/Long:	34°14 31.6"N 110°01'09.5"W		
Time of Travel from Source:	1.25 years		
Best Management Practices attached:	Yes No		
Facility Name:			
Facility Type:			
Address:			
Lat/Long:			
Time of Travel from Source:			
Best Management Practices attached:	Yes No		

