

March 26, 2024

Arizona Oil and Gas Conservation Commission
c/o Arizona Department of Environmental Quality
1110 W. Washington St.
Phoenix, AZ 85007
Attn: Christopher Schmidt, Program Administrator

RE: Application for Permit to Drill
Apache County, Arizona

Mr. Schmidt,

Enclosed, please find the APD for the proposed Ranger Well referenced below. Ranger Development LLC – Check No. 003946 in the amount of \$25.00 was sent under separate cover dated February 16, 2024, to serve as the filing fee.

1. Ranger 34-7b FA PD – Fort Apache Test – Section 34 – T20N R26E – Apache County, Arizona

Please feel free to contact me directly at (972) 310-8775 or kevinmcqueen@iacx.com with any questions or should you require any additional information.

Very Truly Yours,

Kevin D. McQueen, CPL
Director - Land

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

 APPLICATION TO DRILL

 RE-ENTER OLD WELL

 INJECTION WELL

 OIL GAS CO2 HELIUM WELL OTHER

NAME OF COMPANY OR OPERATOR

RANGER DEVELOPMENT LLC

Address	City	State	Phone Number
5001 LBJ Freeway, Suite 300	Dallas	Texas	972-960-3210

 Drilling Contractor
 TBD

Address

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor RANGER STATE	Well number 34-7b FA PD	Elevation (ground) 5769
Nearest distance from proposed location to property or lease line: 2012 feet	Distance from proposed location to nearest drilling, completed or applied-for well on the same lease: Ranger State 34-7 PD 134 feet	
Number of acres in lease 1,997.64	Number of wells on lease, including this well, completed in or drilling to this reservoir: 11 Total - 5 P&A, this well, 5 Gas 7 (seven) in this section	
If lease purchased with one or more wells drilled, from whom purchased. Name Arizona State Land Department Address 1616 West Adams St. State of Arizona: 13-118076 Phoenix, AZ 85007		

Well location (give footage from section lines) 2012' FSL - 2322' FEL	Section - Township - Range or Block and Survey SEC. 34, T-20-N, R-26-E, G & SRM	Dedication per A.A.C. R12-7-104(A)(3) All 34-20N-26E
Field and reservoir (if wildcat, so state) Pinta Dome	County APACHE	

 Distance in miles and direction from nearest town or post office


S 46° W, 10 MILES FROM CHAMBERS, AZ

Proposed depth: 2,300'	Rotary or cable tools Rotary	Approximate date work will start Upon Approval
Bond status Filed Amount \$50,000	Organization Report On file <input type="checkbox"/> Or attached <input type="checkbox"/>	Filing Fee of \$25.00 Attached

Remarks

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Project Manager of the Ranger Development LLC (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Mail completed form to:
 Oil and Gas Program Administrator
 Arizona Oil & Gas Conservation Commission
 c/o Arizona Department of Environmental Quality
 1110 W. Washington Street
 Phoenix, AZ 85007


 Signature
 March 20, 2024
 Date

e-mail completed form to: azogcc@azdeq.gov

Permit / LTF No.: _____
 Approval Date: _____
 Approved By: _____
 NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Application to Drill or Re-enter
File two copies: one by mail, one electronically
 Form No. 3

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES NO
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise?
YES NO If answer is yes, give type of consolidation
- If the answer to question four is no, list all the owners and their respective interests below:

Owner	Land Description
<p>SECTION 34, TOWNSHIP 20 NORTH RANGE 26 EAST GILA & SALT RIVER MERIDIAN</p>	
<p>CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p style="text-align: right;"><i>Tony Hines</i></p>	
<p>Name Tony Hines</p>	
<p>Position Project Manager</p>	
<p>Company Ranger Development</p>	
<p>Date March 20, 2024</p>	
<p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
<p>Date Surveyed 2/15/2024</p>	
<p>Registered Land Surveyor <i>John A. Vukovich</i></p>	
<p>Certificate No. 65918</p>	

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13.375"	48.00#	J55	GL	40'	GL-40'	20	Type II Port
12.25"	36.00#	J55	GL	1,420'	GL-1,420'	193	Type II Port
7.00"	20.00#	J55	GL	2,170'	GL-2,170'	73	Type II Port
OH			2,170'	2,300'			

Ranger Development LLC
Ranger State 34-7b FA PD Drilling Program

Lease/Well Description

Operator:	Ranger Development LLC
Well Name:	Ranger State 34-7b FA PD
Surface location:	2,012' FSL, 2,322' FEL, NWSE Section 34-T20N-R26E, G & SRM, Apache Co., Arizona
Elevation:	5,769'

1. Geological Name of Surface Formation/ Estimated Formation Top

The following table identifies the geologic markers and formation tops (depth in feet from surface) based on existing geologic information and open hole logs from other wells in the area. Ranger's proposed 34-7b FA PD well will be drilled to the Fort Apache formation.

Formation	Estimated Formation Top
Chinle	Surface
Shinarump	720'
Moenkopi	870'
Coconino	994'
Corduroy/Supai	1,344'
Fort Apache	2,211'
Total well depth	2,300'

2. Estimated Depth of all Zones Anticipated to Have Fluid Occurrences (Oil, Gas, Water)

The Quaternary and the upper part of the Chinle formations listed in the table above are expected to contain some water sands. Oil and natural gas are not known to exist in any formations in the table above, but there is limited exploration in the deeper zones in the Holbrook Basin and specifically on the Pinta Dome. Predominantly inert gas with principally nitrogen and helium will be encountered in the Shinarump formation based on the tests in the offset wells in the area. The lower part of the Coconino Formation is a saltwater aquifer in this area.

3. Pressure Control Equipment

All of the formations being drilled are known to be under pressured zones. A diverter with packoff will be used for the drilling of the well with the capability of shutting off any flow from the well to the surface.

Ranger Development LLC
 Ranger State 34-7b FA PD
 2012' FSL & 2322' FEL
 Sec. 34, T. 20 N., R. 26 E.
 Apache County, AZ

4. Casing Program

Hole size	from	to	Casing Size	Weight	Grade	Thread	Condition
17.50"	surface	40'	13.375"	48 lb	J55	STC	new
12.25"	surface	1,420'	9.625"	36 lb	J55	STC	new
8.75"	surface	2,170'	7.0"	20 lb	J55	STC	new
6.25"	2,170'	2,300'	OH				

5. Cementing Program

13.375" conductor casing	20 sx Premium Lite, wt = 12.7 ppg
9.625" surface casing	193 sx Premium Lite, wt = 12.7 ppg, yield = 1.85 cuft/sk 25% excess circulated to surface. Cement additives will include ¼ lb sack celloflake
7.00" intermediate casing	73 sx Premium Lite, wt = 12.7 ppg, yield = 1.85 cuft/sk 25% excess circulated to 1,170'. Cement additives will include ¼ lb sack celloflake

6. Drilling Fluid Program

Interval	Weight	Viscosity	Fluid loss	Remarks
0 – 40'	Air/mist	na	na	
40' – 1,420'	Air/mist then native mud 8.3 to 9.0	33 – 45	15 cc or less	LCM as needed to run casing and cement to surface
1,420' – 2,170'	Air	na	na	
2,170' – 2,300'	Air	na	na	

7. Formation Evaluation Program

Cores	None anticipated
Testing	If gas is present in sufficient quantity in the Fort Apache – SIBU and 1pt. gas flow test
Sampling	20' samples from surface to TD
Surveys	None anticipated
Log program	GR-CBL in 7.0" casing to surface

Ranger Development LLC
Ranger State 34-7b FA PD
2012' FSL & 2322' FEL
Sec. 34, T. 20 N., R. 26 E.
Apache County, AZ

8. Drilling Conditions

a. Anticipated abnormal pressures or temperatures

All zones in the area down through the Coconino formation are known to have pressures that are below a normal water gradient pressure, with no well having a shut-in pressure over 140 psi and the temperatures are normal for the depths. A Normal water gradient pressure at the depth of the top of the Coconino at approximately 994' would be a reservoir pressure of 431 psi. As the wells gets deeper we anticipate the pressure in the reservoirs could return to normal gradient, however in other wells there was a lot of mention of lost circulation indicating all intervals could be underpressured.

b. Hydrogen Sulfide (H₂S)

Hydrogen sulfide (H₂S) is not expected to be encountered in any zone based on offset wells.

9. Other Information

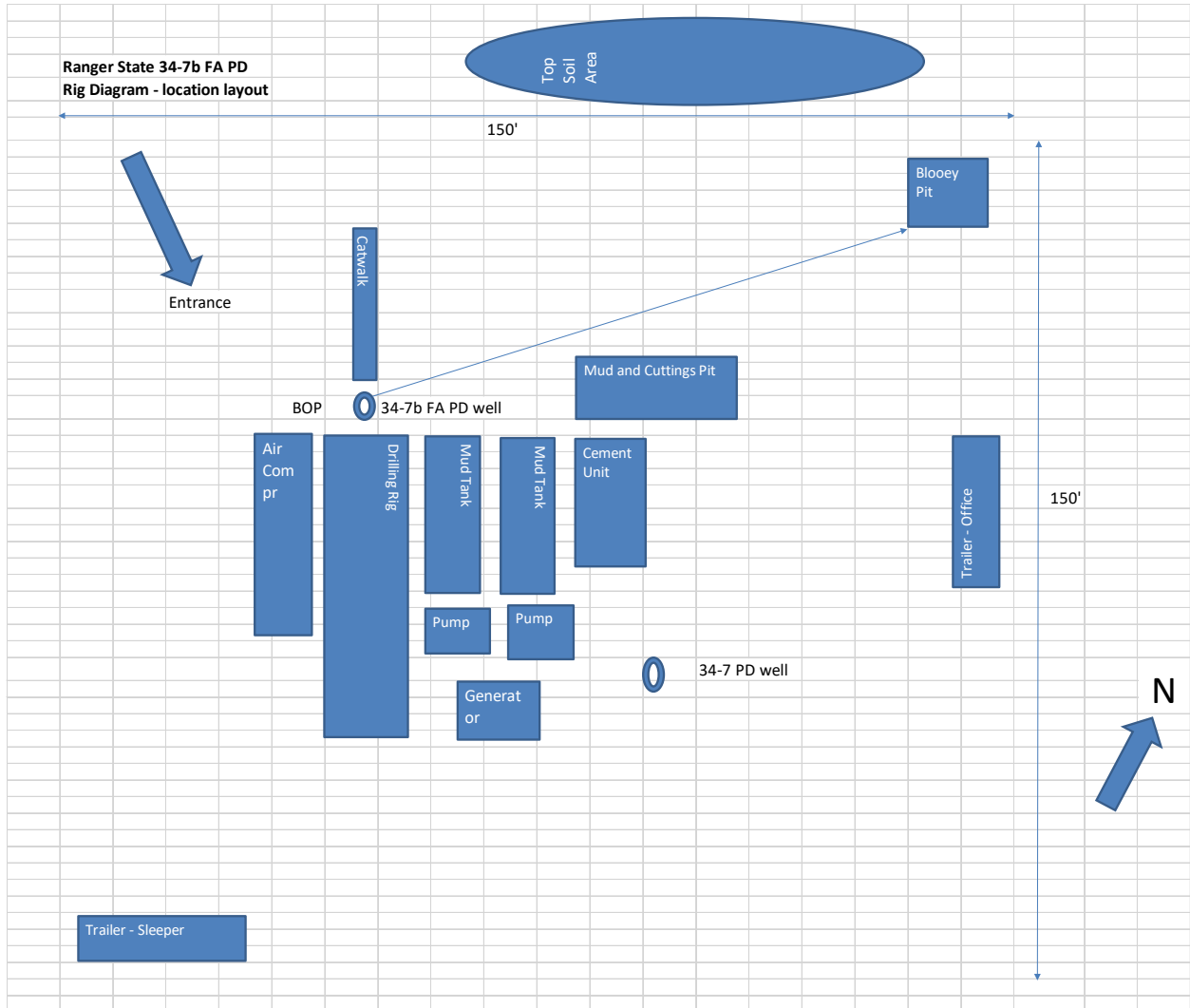
Drilling Schedule Activity	Date
Location Construction	Upon Permit Approval
Estimated Spud Date	Upon Permit Approval
Total Duration	7 days drilling time, 2-day completion time if gas is present

Ranger Development LLC
 Ranger State 34-7b FA PD
 2012' FSL & 2322' FEL
 Sec. 34, T. 20 N., R. 26 E.
 Apache County, AZ

Wellbore Diagram

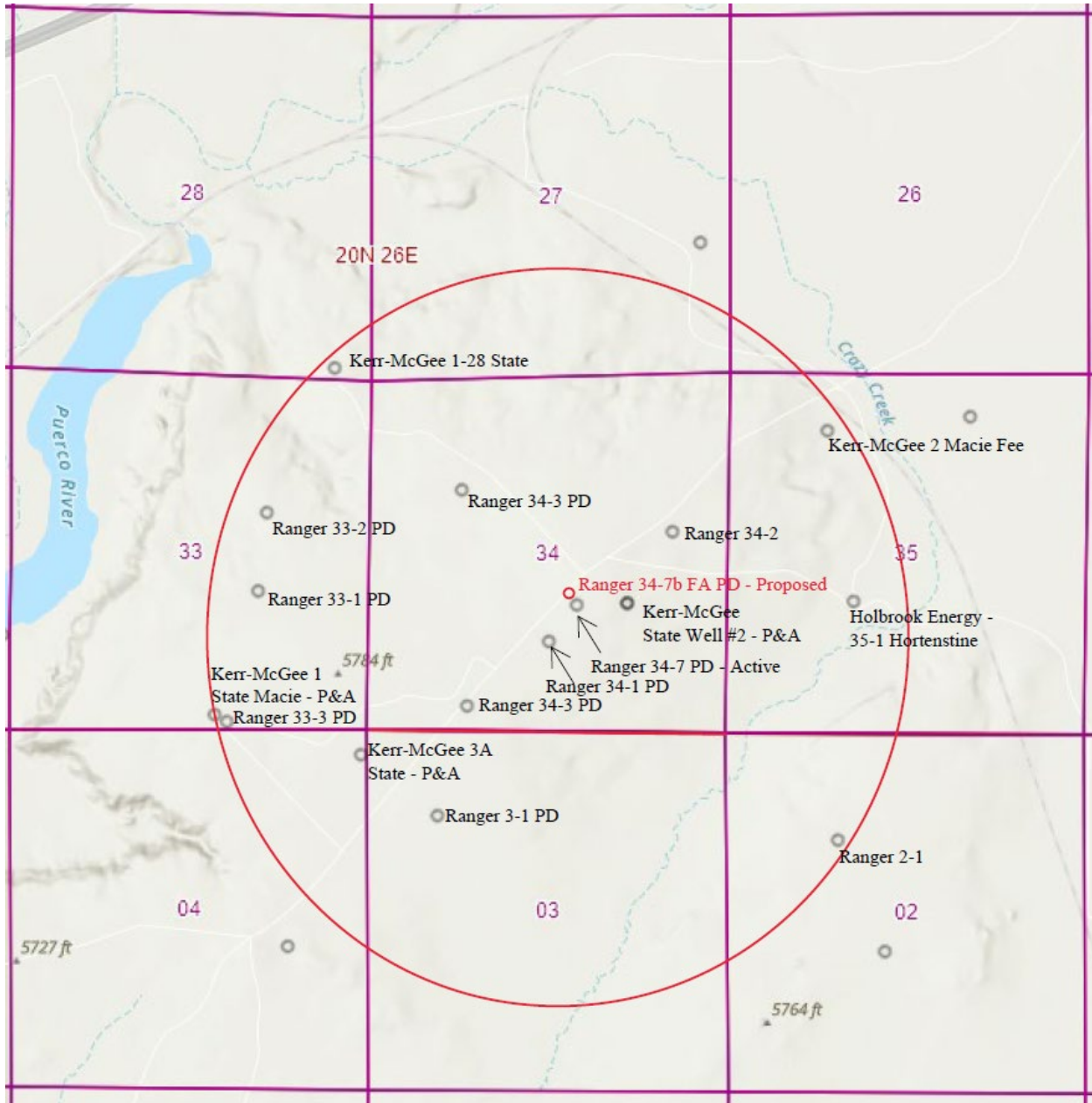


Rig Diagram



Ranger Development LLC
Ranger State 34-7b FA PD
2012' FSL & 2322' FEL
Sec. 34, T. 20 N., R. 26 E.
Apache County, AZ

Area Topographic Map



Map Source: Arizona Oil and Gas Conservation Commission



Douglas A. Ducey
Governor

State of Arizona
Oil and Gas Conservation Commission
1110 W. Washington Street, Phoenix, AZ 85007
602-771-4501
www.azogcc.az.gov

Commissioners:
Frank Thorwald, Chair
J. Dale Nations, Ph.D., Vice Chair
Stephen R. Cooper
William C. Feyerabend

FORM 1 – ORGANIZATION REPORT

(File two copies: by mail, and electronically)

Principal:

Legal name and business address of the person required to obtain a permit to drill an oil or gas well under Arizona Revised Statutes (A.R.S.) §27-513, as registered with the Arizona Corporation Commission:

Ranger Development LLC

If a reorganization, give name and address of previous organization:

State of incorporation: Delaware

Date of permit to do business in the state of Arizona: April 28, 2014

Name and mailing address of state agent: CSC - 2338 W. Royal Palm Rd., Ste. J, Phoenix, AZ 85021

Authorized to do business in Arizona as a:

- Domestic or Foreign Corporation A.R.S. §10-1028 Certificate of Good Standing
- Limited Liability Company A.R.S. §29-614 Certificate of Good Standing
- Limited Partnership, Limited Liability Partnership, or Limited Liability Limited Partnership certificate or certificate of registration on file at Arizona Secretary of State
- Individual or Sole Proprietorship doing business under a Certificate of Trade Name registered at Secretary of State pursuant to A.R.S. §44-1460.01

Principal Officers or Partners (if partnership)

Name / Title	Mailing Address

Director's Name	Mailing Address
Jeremy Jordan	5001 LBJ Freeway, Ste. 300, Dallas, TX 75244
Rex Canon	5001 LBJ Freeway, Ste. 300, Dallas, TX 75244
David Wallace	475 17th Street, Ste. 900, Denver, CO 80202

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the MANAGER of the Ranger Development LLC (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.



Signature

11-19-20

Date

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

Bond Serial No. SUR0028047

That we: Ranger Development LLC

of the County of Dallas in the State of Texas

as principal and Argonaut Insurance Company

of San Antonio, Texas

AUTHORIZED TO DO BUSINESS WITHIN THE STATE OF ARIZONA

as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of Twenty Five Thousand and No/100 Dollars (\$25,000.00) lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit:

Blanket Bond - See Attachment "A"

(May be used as blanket bond or for single well)

NOW THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. § 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect.

Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:

- 1. Remedy the violation by its own efforts, or
- 2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation, but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.

Liability under this bond may not be terminated without written permission of this Commission.

WITNESS our hands and seals, this 7th day of July, 20 14

Ranger Development LLC

Principal

WITNESS our hands and seals, this 7th day of July, 20 14

Argonaut Insurance Company

Phyllis Ramirez

Surety

Phyllis Ramirez, Attorney-in-Fact

Vicki L. Breunig License #995019

(Surety, Resident Arizona Agent
If issued in a state other than Arizona)

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved _____
Date _____

**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**

By: _____

**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**

Bond
File Two Copies

Form No 2

Permit No _____

Argonaut Insurance Company
Deliveries Only: 225 W. Washington, 24th Floor
Chicago, IL 60606

AS-0065645
BOND NO. SUR0028047

United States Postal Service: P.O. Box 469011, San Antonio, TX 78246

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS That the Argonaut Insurance Company, a Corporation duly organized and existing under the laws of the State of Illinois and having its principal office in the County of Cook, Illinois does hereby nominate, constitute and appoint:

Philip N. Bair, Eric S. Feigl, Phyllis Ramirez, Joyce A. Johnson, Janis Cermeno, Jessica Richmond

Their true and lawful agent(s) and attorney(s)-in-fact, each in their separate capacity if more than one is named above, to make, execute, seal and deliver for and on its behalf as surety, and as its act and deed any and all bonds, contracts, agreements of indemnity and other undertakings in suretyship provided however, that the penal sum of any one such instrument executed hereunder shall not exceed the sum of:

\$35,000,000.00

This Power of Attorney is granted and is signed and sealed under and by the authority of the following Resolution adopted by the Board of Directors of Argonaut Insurance Company:

"RESOLVED, That the President, Senior Vice President, Vice President, Assistant Vice President, Secretary, Treasurer and each of them hereby is authorized to execute powers of attorney, and such authority can be executed by use of facsimile signature, which may be attested or acknowledged by any officer or attorney, of the Company, qualifying the attorney or attorneys named in the given power of attorney, to execute in behalf of, and acknowledge as the act and deed of the Argonaut Insurance Company, all bond undertakings and contracts of suretyship, and to affix the corporate seal thereto"

IN WITNESS WHEREOF, Argonaut Insurance Company has caused its official seal to be hereunto affixed and these presents to be signed by its duly authorized officer on the 18th day of July, 2013

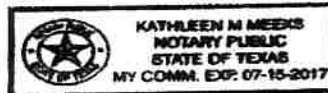
by: 

Joshua C. Betz, Senior Vice President

STATE OF TEXAS
COUNTY OF HARRIS SS

On this 18th day of July, 2013 A.D., before me, a Notary Public of the State of Texas, in and for the County of Harris, duly commissioned and qualified, came THE ABOVE OFFICER OF THE COMPANY, to me personally known to be the individual and officer described in, and who executed the preceding instrument, and he acknowledged the execution of same, and being by me duly sworn, deposed and said that he is the officer of the said Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and the said Corporate Seal and his signature as officer were duly affixed and subscribed to the said instrument by the authority and direction of the said corporation, and that Resolution adopted by the Board of Directors of said Company, referred to in the preceding instrument is now in force

IN TESTIMONY WHEREOF, I have hereunto set my hand, and affixed my Official Seal at the County of Harris, the day and year first above written

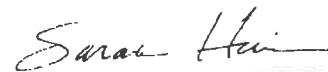




(Notary Public)

I, the undersigned Officer of the Argonaut Insurance Company, Illinois Corporation, do hereby certify that the original POWER OF ATTORNEY of which the foregoing is a full, true and correct copy is still in full force and effect and has not been revoked.

IN WITNESS WHEREOF, I have hereunto set my hand, and affixed the Seal of said Company, on the 7th day of July, 2014



Sarah Heineman, VP-Underwriting Surety

THIS DOCUMENT IS NOT VALID UNLESS PRINTED ON SHADED BACKGROUND WITH BLUE SERIAL NUMBER IN THE UPPER RIGHT HAND CORNER. IF YOU HAVE QUESTIONS ON AUTHENTICITY OF THIS DOCUMENT CALL (210) 321 - 8400.

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

Bond Serial No. SUR0042238

That we: Ranger Development LLC

of the County of Dallas in the State of Texas

as principal, and Argonaut Insurance Company

of San Antonio, Texas

AUTHORIZED TO DO BUSINESS WITHIN THE STATE OF ARIZONA

as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of Twenty Five Thousand and no/100 Dollars (\$25,000.00) lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit:

Blanket Bond

(May be used as blanket bond or for single well)

NOW THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. § 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect.

Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:

- 1. Remedy the violation by its own efforts, or
2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.

Liability under this bond may not be terminated without written permission of this Commission.

WITNESS our hands and seals, this 19th day of June 20 17

Ranger Development LLC

[Handwritten signature]

COO J. COMPTON - FINANCIAL MGR
Principal

WITNESS our hands and seals, this 19th day of June 20 17

Argonaut Insurance Company

[Handwritten signature: Richmond, Jessica Richmond, Atty in Fact]
Surety

Vicki L. Breunig License #995019

(Surety, Resident Arizona Agent
If issued in a state other than Arizona)

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed
When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved Date STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION By

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Bond File Two Copies Form No 2

Permit No.

Argonaut Insurance Company
Deliveries Only: 225 W. Washington, 24th Floor
Chicago, IL 60606
United States Postal Service: P.O. Box 469011, San Antonio, TX 78246

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS: That the Argonaut Insurance Company, a Corporation duly organized and existing under the laws of the State of Illinois and having its principal office in the County of Cook, Illinois does hereby nominate, constitute and appoint

Philip N. Ben, Eric S. Leavel, Joyce A. Johnson, Jamie Cermeno, Jessica Richmond, John F. Hight, Brian B. Welch

Their true and lawful agent(s) and attorney(s)-in-fact, each in their separate capacity if more than one is named above, to make, execute, seal and deliver for and on its behalf as surety, and as its act and deed any and all bonds, contracts, agreements of indemnity and other undertakings in suretyship provided, however, that the penal sum of any one such instrument executed hereunder shall not exceed the sum of:

\$75,000,000.00

This Power of Attorney is granted and is signed and sealed under and by the authority of the following Resolution adopted by the Board of Directors of Argonaut Insurance Company:

"RESOLVED, That the President, Senior Vice President, Vice President, Assistant Vice President, Secretary, Treasurer and each of them hereby is authorized to execute powers of attorney, and such authority can be executed by use of facsimile signature, which may be attested or acknowledged by any officer or attorney, of the Company, qualifying the attorney or attorneys named in the given power of attorney, to execute in behalf of, and acknowledge as the act and deed of the Argonaut Insurance Company, all bond undertakings and contracts of suretyship, and to affix the corporate seal thereto "

IN WITNESS WHEREOF, Argonaut Insurance Company has caused its official seal to be hereunto affixed and these presents to be signed by its duly authorized officer on the 18th day of July, 2013

Argonaut Insurance Company

by:

Joshua C. Betz, Senior Vice President



STATE OF TEXAS
COUNTY OF HARRIS SS:

On this 18th day of July, 2013 A.D., before me, a Notary Public of the State of Texas, in and for the County of Harris, duly commissioned and qualified, came THE ABOVE OFFICER OF THE COMPANY, to me personally known to be the individual and officer described in, and who executed the preceding instrument, and he acknowledged the execution of same, and being by me duly sworn, deposed and said that he is the officer of the said Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and the said Corporate Seal and his signature as officer were duly affixed and subscribed to the said instrument by the authority and direction of the said corporation, and that Resolution adopted by the Board of Directors of said Company, referred to in the preceding instrument is now in force

IN TESTIMONY WHEREOF, I have hereunto set my hand, and affixed my Official Seal at the County of Harris, the day and year first above written



Kathleen M. Meeks

(Notary Public)

I, the undersigned Officer of the Argonaut Insurance Company, Illinois Corporation, do hereby certify that the original POWER OF ATTORNEY of which the foregoing is a full, true and correct copy is still in full force and effect and has not been revoked

IN WITNESS WHEREOF, I have hereunto set my hand, and affixed the Seal of said Company, on the 18th day of June 2017



Sarah Heineman, VP-Underwriting Surety



Katie Hobbs
Governor

State of Arizona
Oil and Gas Conservation Commission

1110 W. Washington Street, Phoenix, AZ 85007

602-771-4501

www.azogcc.az.gov

Christopher Schmidt, P.E.

Oil and Gas Administrator

Commissioners:

Frank Thorwald, Chair

J. Dale Nations, Ph.D., Vice Chair

F. Michael Conway, Ph.D.

William C. Feyerabend

Robyn Sahid, Land Commissioner

(Non-Voting Member)

April 24, 2024

VIA EMAIL

Mr. Kevin McQueen
Ranger Development LLC
5001 LBJ Freeway, Suite 300
Dallas, TX 75244

RE: Application to Drill Administrative Review Determination: Ranger State 34-7b FA PD

Dear Mr. McQueen:

The Arizona Oil and Gas Conservation Commission (AZOGCC or Commission) has received your Application to Drill for the referenced well. At this time the application is determined to be administratively complete.

Pursuant to A.A.C. R12-7-104, your application will now proceed to the Substantive Review. During the Substantive Review, a thorough technical evaluation your application is conducted by AZOGCC commissioners and staff to determine if your application meets the criteria required for issuance of a permit to drill. The Substantive Review may take up to thirty (30) days.

During the Substantive Review period, it is possible that requests for clarifications or additional information in support of your application may be required ahead of a determination by the Commission to issue a permit to drill. Currently, this application pending substantive completeness is scheduled for a vote by the Commission at the next public hearing on May 24, 2024.

Thank you for your cooperation and please feel free to contact me at azogcc@azdeq.gov or (602) 771 – 4501, if you have any questions

Sincerely,

Chris Schmidt

Christopher Schmidt, P.E.
Oil & Gas Program Administrator

cc: Frank Thorwald, Chairman, Arizona Oil and Gas Conservation Commission (email only)